

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-10483

5. Indicate Type of Lease

STATE ☐ FEE ☐ P ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Langlie Mattix Penrose Sand Unit

8. Well No.

137

9. Pool name or Wildcat

Langlie Mattix; 7 RVRS-Q-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ **Water Injection Well**

2. Name of Operator

Pecos Production Company

3. Address of Operator

400 W. Illinois, Ste 1070, Midland, TX 79701

4. Well Location

Unit Letter B : 880 feet from the North line and 1980 feet from the East line

Section 27

Township 22S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3335' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Repairs as follows:

5/21/03- MIRU PU. POOH w/tbg & RIH w/bit. Tag fill at 3559'.

5/22/03- Clean out fill.

5/23/03- Circ well clean. POOH. RIH hydrotesting IPC tbg - no failures. Replaced top jt. Displace annulus w/pkr fluid. Set AD-1 pkr at 3399'. LD & test annulus to 500 psi - held good. ND BOP & NU WH. RD PU.

5/29/03- Attempt MIT test (failed). Test witnessed by NM OCD Buddy Hill.

6/2/03- Conduct MIT test (350 psi for 30 mins) - good test. Buddy Hill w/OCD unable to witness test. Chart enclosed.

6/3/03- Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora Bustamante TITLE Engineer Asst. DATE 6/03/03

Type or print name Dora Bustamante

Telephone No. (915) 620-8480

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 17 2003

APPROVED BY Lang W. Wink TITLE _____ DATE _____

Conditions of approval, if any:

