20 Drawer DD, Artesia, NM 88211-0719

P O BOX 5208 HOBBS, NM 88241

30 - 025-23786

Ul or lot no. Section

UL or lot no. Section

Transporter

OGRID

37008

" Lac Code

S

II.

' API Number

Property Code

00007

10 Surface Location

11 Bottom Hole Location

13 Producing Method Code

SWD

III. Oil and Gas Transporters

Produced Water " POD

Well Completion Data

2808464

5pud Date

5-25-71

M. Hole Size

11

7 7/8

POOL COMPANY TEXAS ...

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Axiec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

W 88741-1360 E			Energy, Min	erala & Nai	tural Resout	rces Departm	Form C-10					
. N	M 88211-07	19	OIL CON	ISERV	ATION	DIVISI	Revised February 10, 1994 Instructions on bac					
tisc, NM 87410				PO B	ox 2088	3 14-2088	Submit to Appropriate District Office 5 Copie					
	F #7504-2081									] AMI	ENDED REPORT	
K	EQUES	Operator	ALLOWA	BLE A	ND AT	UTHOR	IZAT	TON TO TI	RANSI	ORT	•	
	NY TE		· ·					1	' OGRI	D Numb	er	
	88241							7	70966 Reason fo	- ETI!	Code	
·er				···			SALVAGE OIL FROM SALT WATER DISPOSAL SYSTEM, APPROX600 BBLS					
_				SWI	'Pool Nam D; SAN	' Pool Code						
ode					Property Name						96121	
e Location				STATI	E "AB"	SWD		' Well Number 1				
	Township		Lot.ldn	Feet In	Feet from the North/South Li							
	198	37E	3	660		NORT	-	Feet from the 1980	East/We WES	- 1	County LEA	
Hole Location								<u> </u>				
	Township	Range	Lot Idn	Feet In	om the	North/Sor	th line	Feet from the	East/Wes	et line	County	
	g Method C	ode "G	Connection D	1e 11	C-129 Perm	it Number	<del></del>					
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		and Addr			" PO	D	" O/G	u	POD ULS	TR Loca		
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VI. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. F  "Choke Size "Oil "Water "Gas "AOF "Test A  "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my  Printed name: FREEMAN YOUNG  Title: OC FIELD REFRESENTATIVE II/STAFF MANAGER  Title: FIELD SUPERVISOR	7 //8		5 1/2	7045		725			
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owledge and belief.  gnature  FREEMAN YOUNG  OIL CONSERVATION DIVISION  Approved by:  South William Constitution  Approved by:  FIELD SUPERVISOR  Approved by:  OC FIELD REPRESENTATIVE II/STAFF MANAGER  Approved by:  Approved b	reby certify that the rule	of the Oil Conservation Di	vision have been complied						
Approved by: South Williams  FREEMAN YOUNG  Title: OC FIELD REFRESENTATIVE II/STAFF MANAGER  THE SUPERVISOR	edge and belief.	tven above to true and comp	lete to the best of my	OIL CON	VSERVATION ADI	VISION			
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FIELD SUPERVISOR	name:	The state of the s	_	XIONIN	Www				
FIELD SUPERVISOR Approval Date:				OC FIELD REFR	ESENTATIVE II/STAFF	MANAGER			
	1 - 10			Approval Date: JUN 1 7 2003					
Phone (505) 392-2577									
If this is a change of operator fill in the OGRID number and name of the previous operator	en m a cusude of obers	tor fill in the OGRID num	ber and name of the previo	ous operator					
Previous Operator Signature	Previous Op	erator Signature							
Printed Name Title	•	•	•	Printed Name	Title	Date			