

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-25928	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Anderson "A"	
8. Well No. 9	
9. OGRID Number 000495	
10. Pool name or Wildcat Eunice Monument G/SA	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
10. Well Location Unit Letter F : 2310 feet from the North line and 2310 feet from the West line Section 17 Township 20S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/04 thru 05/20/2003

MIRU Key Energy Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit & cleaned out fill to TD at 3832'. Schlumberger ran CBL. TIH & perf. 5-1/2" csg. using 4" Hogs csg. gun w/2 SPF at following: 3666'-3690', 3697'-3708', 3716'-3720' & fr. 3736'-3766'. B.J. Svc. acidized perfs. fr. 3517'-3766' w/3000 gal. 15% HCL. Swabbed well. TIH w/2-3/8" tbg. set OE at 3748'. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well. 05/19: MIRU Key Energy Svc. pulling unit & TIH w/pump & rods. RDPU, cleaned location & continued prod. well.

Test of 06/02/2003: Prod. 0 B.O./D., 70 B.W./D., & 2 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin. DATE June 10, 2003

Type or print name Roy L. Wheeler, Jr. Telephone No. 432 758-6778

(This space for State use)

APPROVED BY Harry W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: DATE JUN 17 2003