

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-25996</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1113</b>
7. Lease Name or Unit Agreement Name: <b>Central Vacuum Unit</b>
8. Well No. <b>135</b>
9. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3984' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**15 Smith Road - Midland, Texas 79705**

4. Well Location  
Unit Letter **L** : **1600** feet from the **South** line and **40** feet from the **West** line  
Section **6** Township **18S** Range **35E** NMPM County **Lea**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Clean Out & Acidize** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05-29-03 MIRU; Rel Pkr @ 4243'.  
05-30-03 TIH w/bit, DC & PU 2-3/8" WS to 1527'.  
06-02-03 Start drill fill to 4457'.  
06-03-03 Clean out to PBID 4790'. TIH w/pkr & 2-3/8" WS to 4260'.  
06-04-03 Acidize from 4341'-4695' w/5000 gals 15% NEFE HCL acid.  
06-05-03 Rel pkr @ 4260'. Displaced hole w/75 bbls of half & half brine wtr & fresh wtr; TIH w/pkr & 2-3/8" duo-line tbg to 4255'.  
06-06-03 RU on tbg & pumped 16 bbls wtr & pumped out plug @ 1200'. RU on csg & displaced hole w/80 bbls brine pkr fluid & set pkr @ 4260'. Chart & test to 530 psi (good). FINAL REPORT.

Original chart w/copy attached.

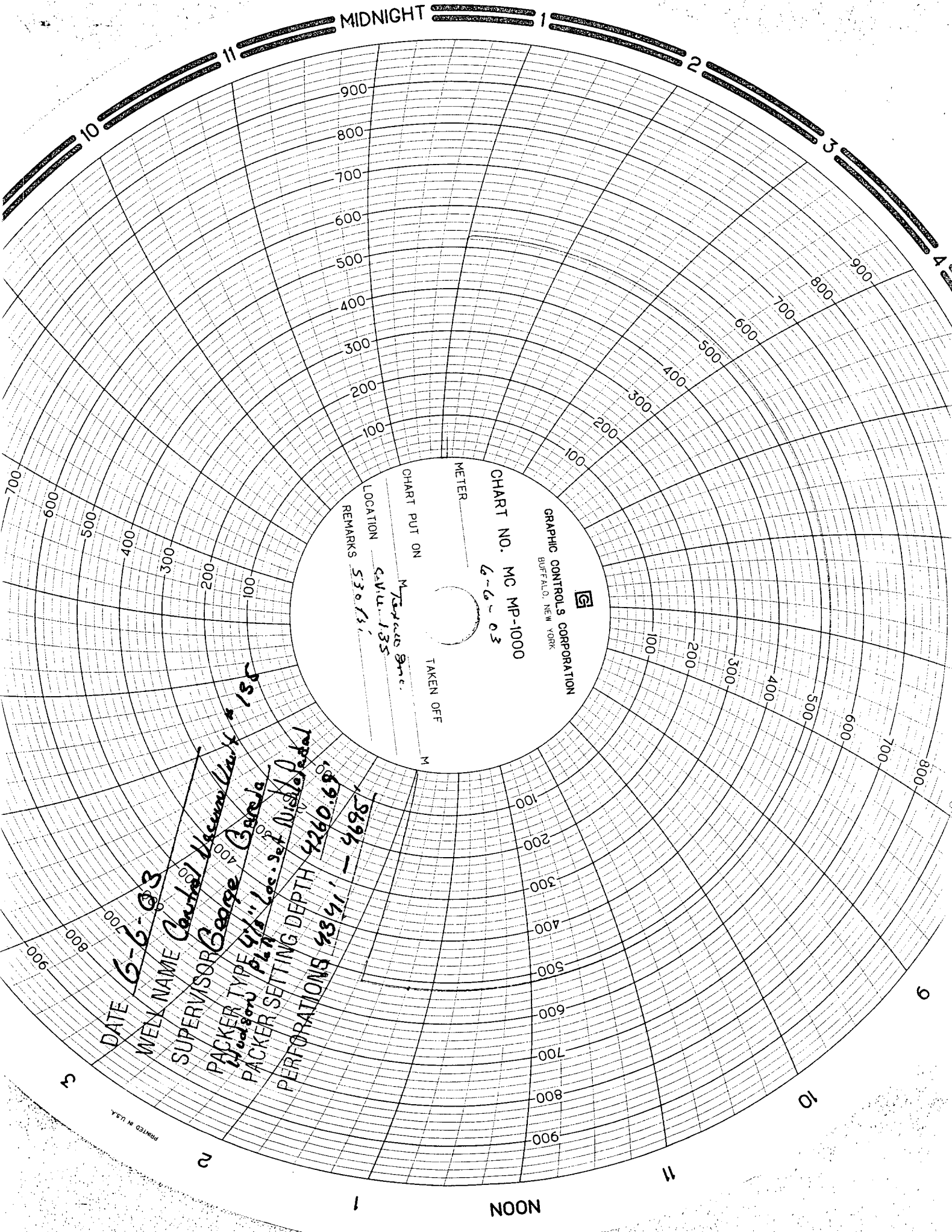
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 06-12-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink DATE JUN 17 2003  
Conditions of approval if any: OG FIELD REPRESENTATIVE II/STAFF MANAGER



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000  
6-6-03

METER

CHART PUT ON

TAKEN OFF

LOCATION

CAV. 135

REMARKS

530 ft

DATE 6-6-03  
WELL NAME Central Vacuum Unit #1 SC  
SUPERVISOR George Carole  
PACKER TYPE 4 1/2" 11" Lucas  
PACKER SETTING DEPTH 4260.69'  
PERFORATIONS 4341' - 4995'