

Submit 3 Copies To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 87240

District II  
811 South First, Artesia, NM 87210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

|   |              |
|---|--------------|
| WELL API NO.  | 30-025-26775 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.<br>B-1360-1  |              |
| 7. Lease Name or Unit Agreement Name<br>East Vacuum GB/SA Unit<br>Tract 2658                        |              |
| 8. Well No.   | 001          |
| 9. Pool name or Wildcat<br>Vacuum GB/SA   |              |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3619.9 GR                                     |              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook St. Odessa TX 79762

4. Well Location

Unit Letter K : 2500 feet from the West line and 2500 feet from the South line

Section 26 Township 17-S Range 35-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TA Recommendation EVGSAU 2658-001

This well was completed as part of the 2003 EVGSAU Lateral program and is being pumped with an ESP. Currently there is a CIBP in the well at 4284' above the original perforations, the whipstock was set above the CIBP and a window was milled from  $\pm$  4270'-4277'. The lateral was drilled to a measured depth of 6398'. The lateral was completed in February, 2003, which included a 20,000 gal acid job down 2-3/8" coil tbg. The wells average allocated production in 2002 (pre lateral production, since we rigged up to prep the well 1/23/2003) was 19 BOPD, 520 BWPD, and 40 MCFPD. The average well test for 2002 was 16 BOPD, 497 BWPD, and 28 MCFPD. The wells average allocated production in 2003 after the lateral (March 2003 only) is 2 BOPD, 1262 BWPD, and 223 MCFPD. The average welltest in 2003 after the lateral is 5 BOPD, 1314 BWPD, and 114 MCFPD.

After testing the lateral through a porta-check as well as the agar meter at the Satellite - it is questionable if the pre-lateral production was actually 20 BOPD. The team recommendation for this well is to TA the well. Recommended well work: Pull ESP equipment and send to Centrilift for testing. This equipment will be used in the 3328-002. PU CIBP and set at  $\pm$  4220'. Test csg and CIBP to 500 psi. Plug and casing are anticipated to test since a casing leak was repaired 1/28/2003, and the casing held 930 psi. Circulate inhibited fluid. Notify the OCD and pressure test csg & plug to 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE HSE&Regulatory Assistant DATE 06/04/2003

Type or print name Alva Franco

Telephone No. (432)368-1665

(This space for State use)

APPROVED BY Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 17 2003

Conditions of approval, if any: