

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-30210</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Saga Petroleum LLC</p>		<p>6. State Oil & Gas Lease No. B-9613</p>
<p>3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701</p>		<p>7. Lease Name or Unit Agreement Name Wet Dollarhide Queen Sand Unit</p>
<p>4. Well Location Unit Letter D : 750 feet from the N line and 500 feet from the W line Section 32 Township 24S Range 38E NMPM County LEA</p>		<p>8. Well No. 109</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. Pool name or Wildcat Dollarhide Queen Sd</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

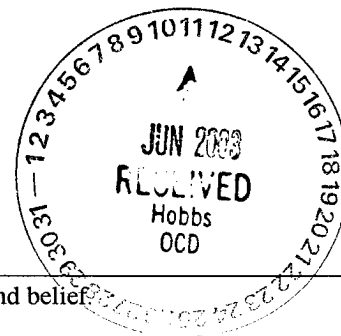
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: MIT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

5-20-03 Thru 6-2-03 Communicated - RU Vac trk-blow well dwn, tie on to tbg, pull tension on pkr, wtr flow would not shut off, unset pkr, PUH 1 jt, reset pkr, PU tension -still had wtr flow-unset pkr, POOH w/tbg HIT - PU AD-1 pkr, replace bad jt, RIH w/tbg, set pkr, load csg, press to 500 psi, release pkr, circ pkr fluid, set pkr, press to 500 psi, started losing press. Bled air press up again, still losing, pull 5 more pts on pkr, press up, again lost press, release pkr, move up hole 1 jt, set pkr, press to 500 psi again, lost press, bled air press up, still would not hold - release pkr & POOH w/tbg & pkr. POOH w/tbg, PU pkr & RIH w/tbg, leave pkr swinging, RU swab & swab 9-runs, FFL 890', set pkr - Release pkr, RU swab, make 2-runs, FFL 350', set pkt, NUWH, dump 20-10 lb cans diamond seal

6-4-03 Pressure up to 620 psi - held for 30 mins - good test - chart attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 06/09/2003

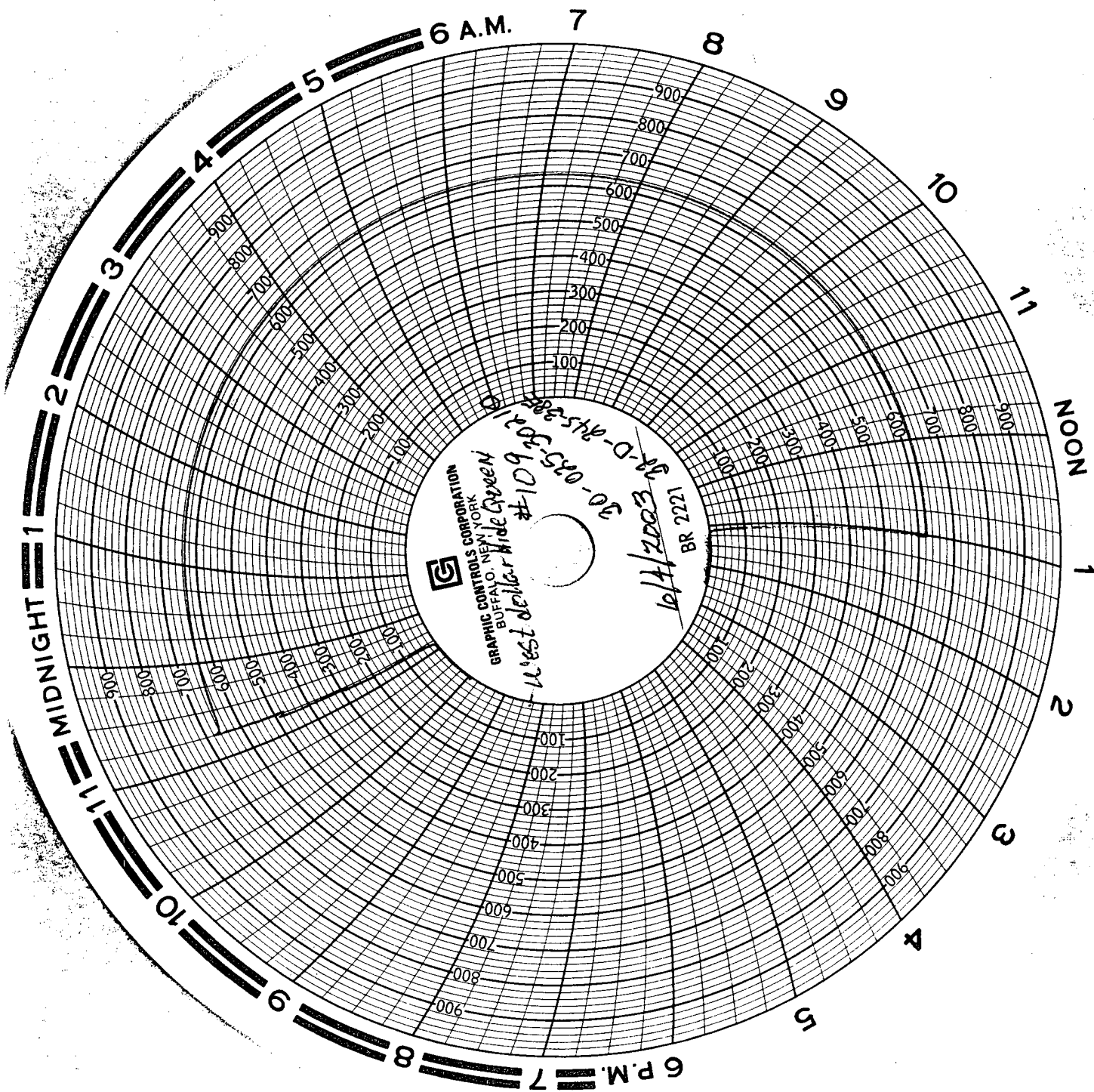
Type or print name Bonnie Husband

Telephone No. (432)684-4293

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APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 17 2003

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.