

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-30295
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE QUEEN UNIT Agreement 8910084910
8. Well No.	135
9. Pool name or Wildcat	Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>
2. Name of Operator	SAGA PETROLEUM LLC
3. Address of Operator	415 W Wall, Suite 1900 Midland, TX 79701
4. Well Location	Unit Letter F : 2100 feet from the NORTH line and 1630 feet from the WEST line Section 32 Township 24S Range 38E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3167

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: MIT <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

OCD press test failure - HIT repaired as follows

5-27-03 thru 6-2-03 Tbg part 20 jts dwn, POOH w/18 ft of the 21st jt - PU 5-1/2" WP w/OS w/extension 16' bumper sub, xo & 24 jts tbg, RIH w/OS collar, catch fish, POOH w/tbg & FT, LD parted tbg, POOH w/remainder of tbg & LD pkr. RU Vac Trk- bleed well dn. RU Basin Testers, test in hole 7000# below slips busted 17 jts. Replaced w/ new. RD Tbg Testers. Set pkr. NUWH. Test csg to 500# 15 min. Unset pkr circ pkr fluid 120 bbls. Set pkr ran chart 500#, 8 min. Good chart & a 35# drop in an instant. Repressure to 500# & in 9 mins lost from 500# to 400#. Move pkr uphole w/ same results. Attempt to test csg to 500 psi-will not hold. POOH w/pkr, replace w/re-dressed pkr. RIH w/5 stds, run 500 psi chart-held ok. RIH w/5 more stds, set pkr, press to 500 psi-no hold. PUH & look for csg leak, HIC @ 575' from surface. RIH w/tbg, leave pkr swinging. RU swab FL to 525', set pkr, NUWH, dump 20-10 lb cans of diamond seal.

6-4-03 Press to 580 psi - held for 30 mins - good test - chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE PROD ANALYST

DATE 06/09/2003

Type or print name BONNIE HUSBAND

Telephone No. (432)684-4293

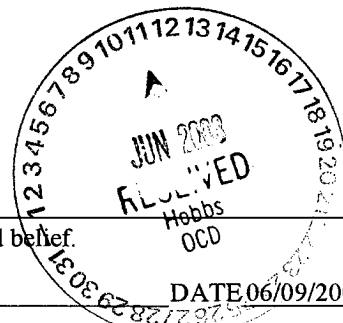
(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

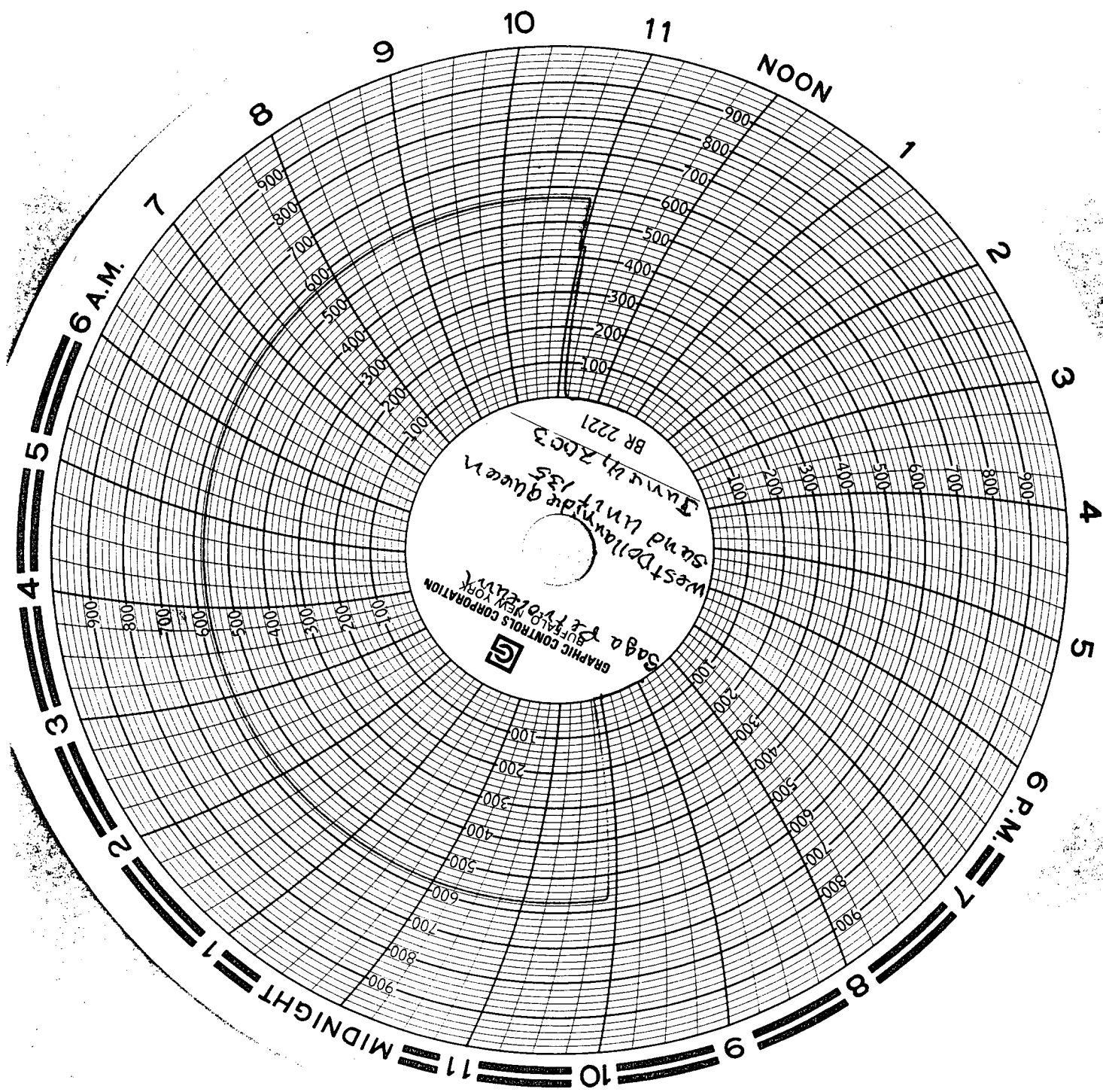
APPROVED BY Buyer Wink TITLE

DATE

Conditions of approval, if any:



JUN 17 2003



SAGA 2  
GRAPHIC CONTROLS CORPORATION  
SUNNYVALE, CALIF. 94088  
BR 2221