

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-30345

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9613

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE QUEEN UNIT  
Agreement 8910084910

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator SAGA PETROLEUM LLC

8. Well No. 136

3. Address of Operator 415 W Wall, Suite 1900  
Midland, TX 79701

9. Pool name or Wildcat  
Dollarhide Queen

4. Well Location

Unit Letter E : 1950 feet from the NORTH line and 350 feet from the WEST line

Section 32

Township 24S

Range 38E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
Gr 3151' KB 3162.5'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

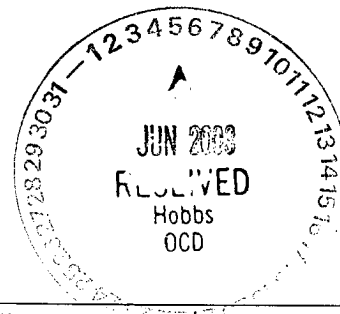
CASING TEST AND CEMENT JOBS ☐

OTHER: HIT repair ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

5-23-03 Blow well dwn, pull tension on pkr, load csg, would not hold, unset 2-3/8" x 5-1/2" AD-1 pkr, POOH w/tbg 115 jts (3645') 2-3/8" 8rd EUE J55 IPC tbg, SN,

5-27-03 Basin Testers test tbg in hole 7000 psi below slips, 2 HIT's & bust 4 jts. Set pkr, test csg to 500 psi held for 10-mins. Unset pkr, circ pkr fluid, set 2-3/8" x 5-1/2" AD-1 pkr pkr - test csg to 500 psi, ran 30 min chart w/no press loss - chart attached 114 jts (3500) 2-3/8" 8rd EUE J55 IPC



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE PROD ANALYST

DATE 06/03/2003

Type or print name BONNIE HUSBAND

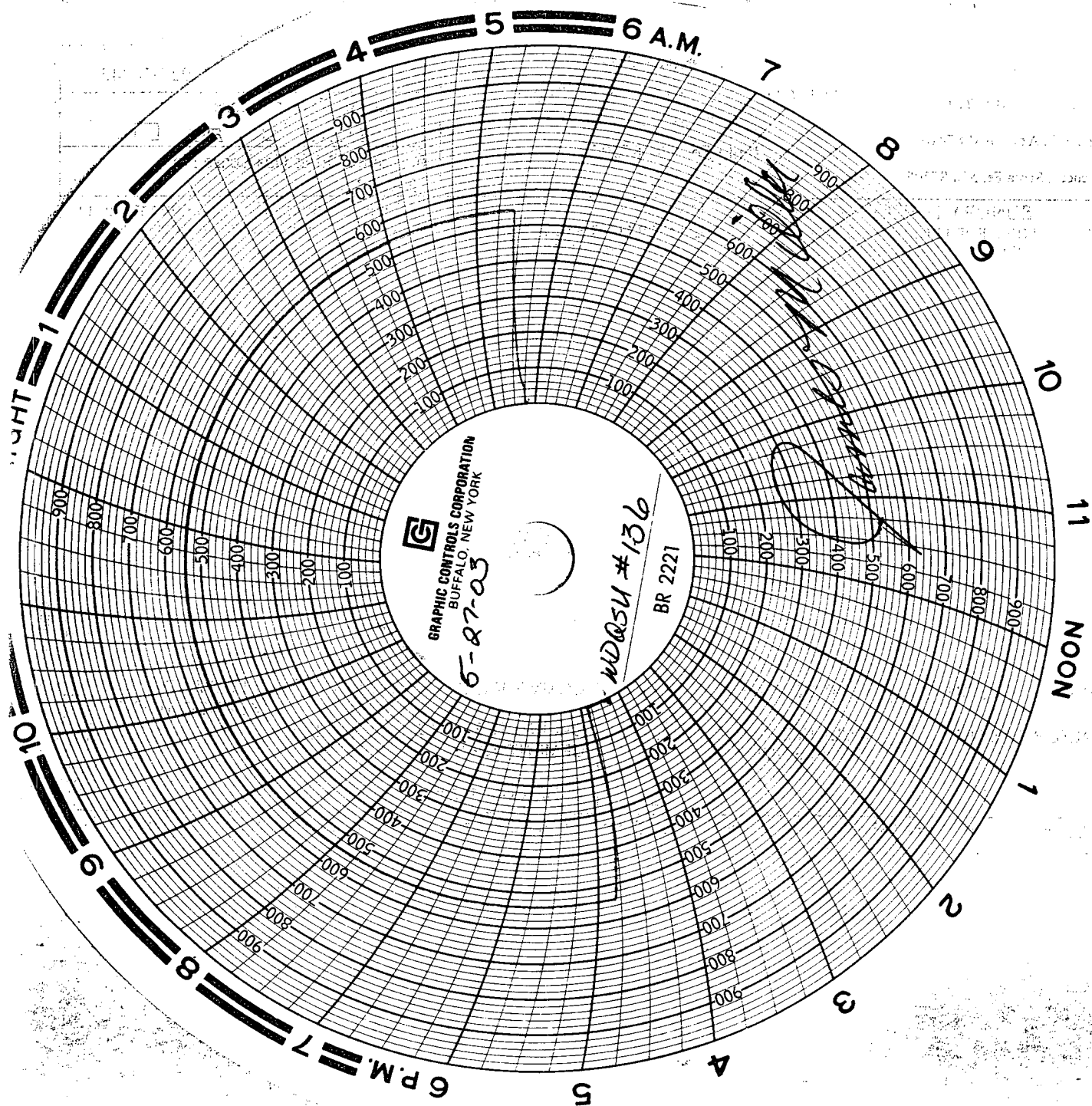
Telephone No. (432)684-4293

(This space for State use)

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE JUN 17 2003



**GRAPHIC CONTROLS CORPORATION**  
BUFFALO, NEW YORK  
87-03

6-27-03

WDQ54 #136

BR 2221