

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-32791 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | B-1113-1 |
| 7. Lease Name or Unit Agreement Name | CENTRAL VACUUM UNIT |
| 8. Well No. | 197 |
| 9. Pool Name or Wildcat | VACUUM GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3982' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

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| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH ROAD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>D</u> : <u>717</u> Feet From The <u>NORTH</u> Line and <u>1093</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3982' GR |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ TBG STUCK - ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-08-03: MIRU.
4-09-03: TRIED TO REL TAC - NO LUCK. TIH W/FREE POINT. TBG STUCK @ 4540'. TIH W/CHEMICAL CUTTER & CUT TBG @ 4233'.
4-10-03: TIH W/GRAPPEL, BMPR SUB, JARS & 2 7/8" TBG. TAG & CAUGHT FSH @ 4256. STARTED JARRING. TURNED LOOSE & TOH W/W/S TO 3962'.
4-11-03: TIH W/BIT & PU TBG TO 4187'.
4-14-03: LOWER BIT TO TOW @ 4250. PMP 280 BBLS FW & BROKE CIRC. LOWER BIT TO 4546 & TAGGED. C/O TO 4720.
4-15-03: TIH W/PKR, SN & TBG. SET PKR @ 4192. TP @ 4699. PMP 100 GALS CONVERTER ACR OPENHOLE FR 4720-4260. FLUSH W/20 BBLS FW. SET PKR @ 3918. TP @ 4412. LOAD & TEST PKR TO 500 PSI.
4-16-03: ACIDIZE OPENHOLE FR 4260-4720' W/4000 GALS NEFE & 3000# ROCK SALT. RU SWAB.
4-17-03: CHEMICAL SQUEEZE. FLUSH W/20 BFW. PUMP 24 BFW W/220 GALS TH-793. PUMP 400 BFW W/4 1/2 GALS 603 & 30 GALS ALFA 160 & 10 GALS 7W4273 MIXED.
4-18-03: REL PKR @ 3917. LOWER TO 4700. NO FILL. TIH W/DMP VALVE, XO SUB, SN, TBG, & TAC. SN @ 4586. TAC @ 4174. SET TAC W/12 POINTS.
4-21-03: TIH W/PMP & RDS.
4-22-03: HANG WELL ON. RU TO FLOWLINE. LOAD & TEST TBG TO 500 PSI8. RIG DOWN.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 6/12/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Luigi W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE

JUN 17 2003
DeSoto/Nichols 12-93 ver 1.0