

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  WTYSRU
8. Well No. 641
9. Pool name or Wildcat Teas Yates 7-Rivers, West

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator  
P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter A : 330 feet from the N line and 330 feet from the E line

Section 16 Township 20S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR: 3552'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

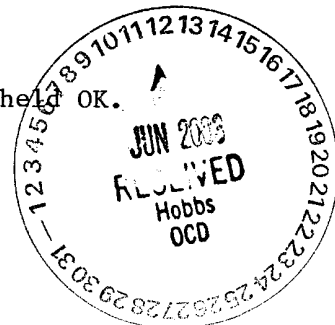
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Convert to WIWar <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1996: 1) MIRU, POOH w/production tbg, rods & pump  
2) RIH w/plastic coated 2-7/8" tbg & 2-7/8"x5-1/2" packer  
3) Circulate packer & set pkr @3100' (refer to attached WBD)

05/20/03

1) Performed state witnessed MIT. Pressure backside to 350 psi - held OK.  
(refer to enclosed chart)

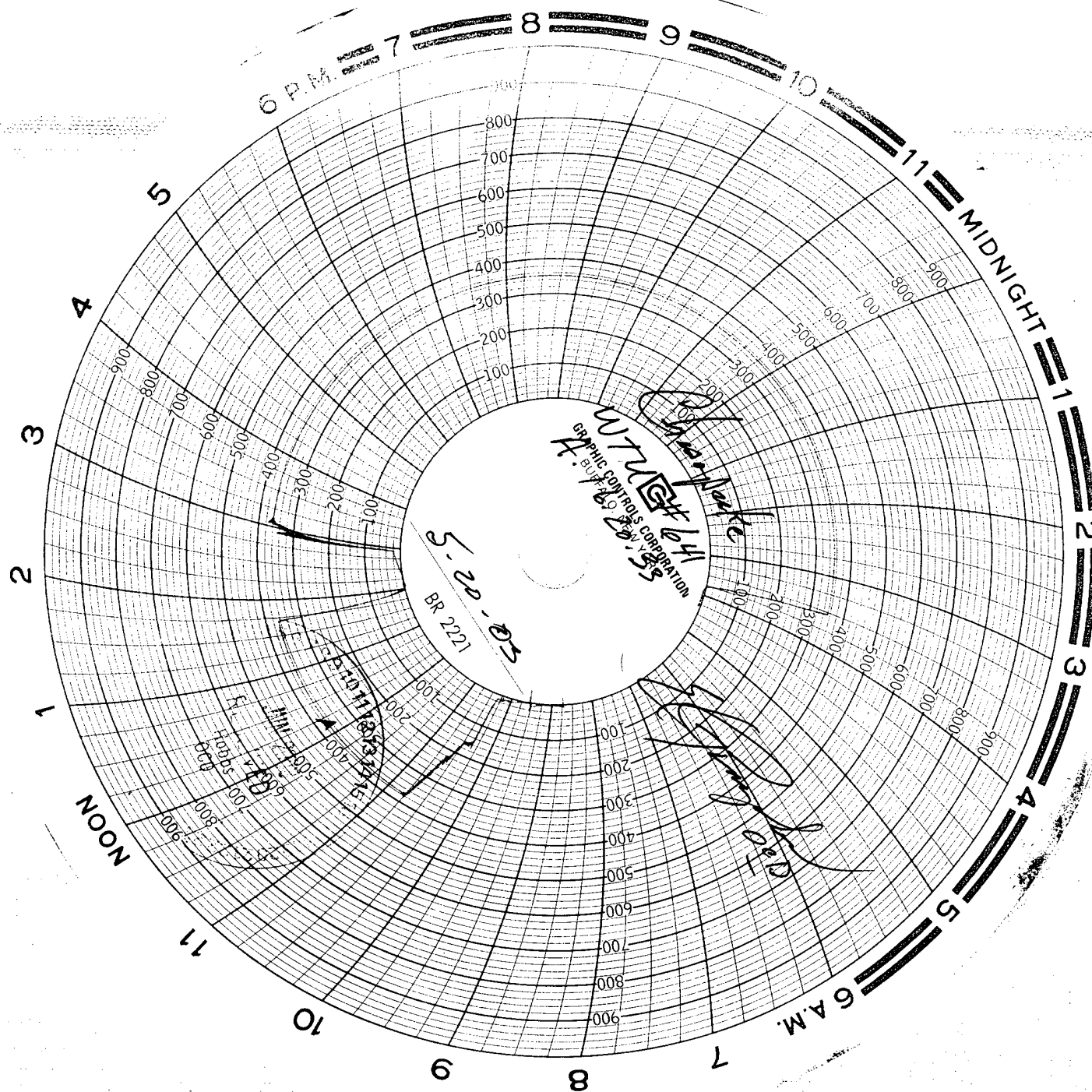


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 06/10/03

Type or print name Barbara J. Bale for Andrew McCalmont, Asset Mgr  
(This space for State use) Phone No. (405) 848-8000

APPROVED BY Larry W. Whisk TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 6-17-2003  
Conditions of approval, if any



# INJECTION WELL DATA SHEET

Side 1

OPERATOR STEVENS & TULL, INC.

LEASE STATE BF

WELL NO. 4

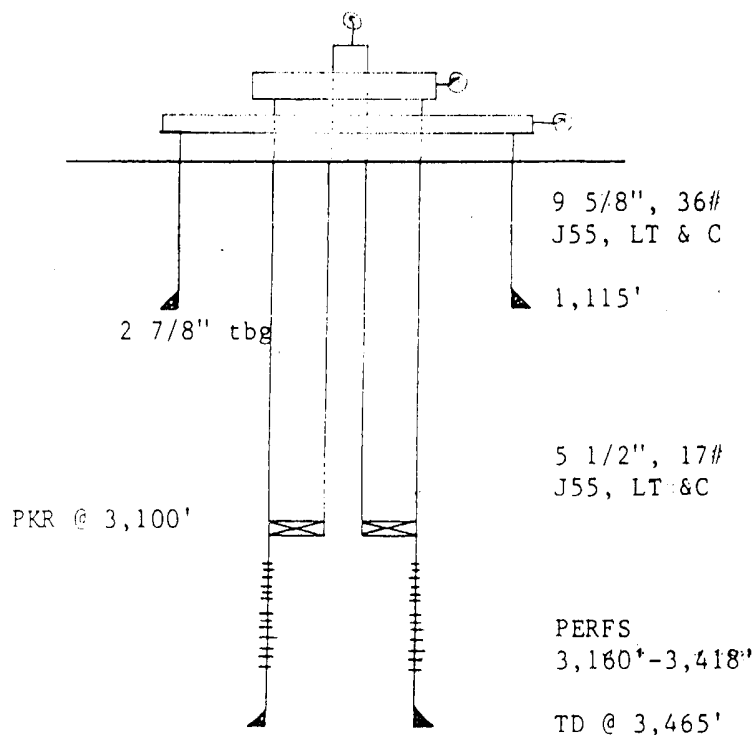
FOOTAGE LOCATION

16  
SECTION

20S  
TOWNSHIP

33E  
RANGE

## Schematic



## Well Construction Data

### Surface Casing

Size 9 5/8 " Cemented with 440 sx.

TOC SURFACE feet determined by CIRCULATED

Hole Size 12 1/4 "

### Intermediate Casing

Size            " Cemented with            sx.

TOC            feet determined by           

Hole Size            "

### Long String

Size 5 1/2 " Cemented with 635 sx.

TOC SURFACE feet determined by CIRCULATED

Hole Size 8 3/4 "

Total Depth 3,465 '

### Injection Interval

3,160 ' feet to 3,418 ' feet  
(Indicated as open hole; indicates which)

