

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLINTSTONE FEDERAL 01
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		9. API Well No. 30-025-34253-00-S1
3a. Address 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102		10. Field and Pool, or Exploratory UNDESIGNATED
3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621		11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T23S R35E SENW 1938FNL 2157FWL F		

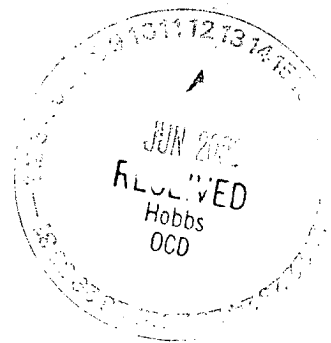
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was drilled by Discovery Operating, Inc. in 1998. Devon acquired the well from Discovery Operating as part of a lease acquisition. Devon has acquired 3-D seismic in this area and will be evaluating this well and the surrounding area for development potential. We therefore request to temporarily abandon the well as follows to provide sufficient time to evaluate these opportunities:

1. RIH with 7" CIBP. Set plug at 9990' to isolate existing perforations at 10038' - 10048'. Dump 35' cement on top of plug.
2. Install chart recorder and pressure up on the 7" casing to 500 psi for 30 minutes.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #21275 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by Linda Askwig on 05/01/2003 (03LA0169SE)	
Name (Printed/Typed) KAREN COTTOM	Title ENGINEERING TECHNICIAN
Signature (Electronic Submission)	Date 05/01/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (FORIG. S&D.) JOE G. LARA	Title Petroleum Engineer	Date 6/11/03
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

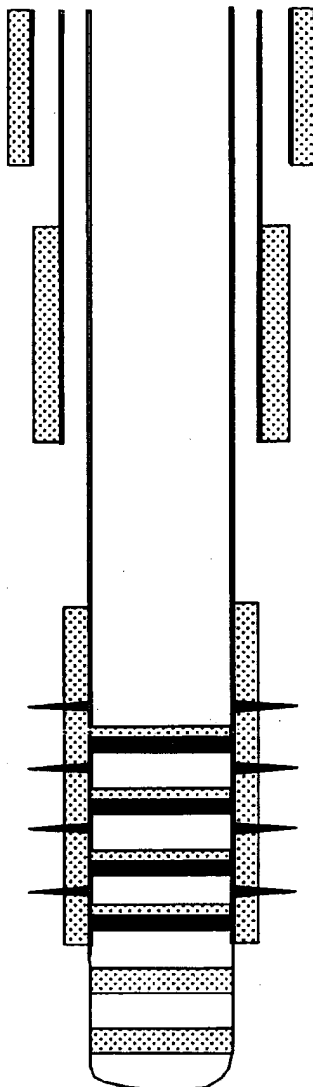
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DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: FLINTSTONE FEDERAL #1		FIELD: WILDCAT (MORROW)	
LOCATION: 1938' FNL & 2157' FWL, SEC 24-T23S-R35E		COUNTY: LEA	STATE: NM
ELEVATION: GL=3489'; KB=UNK		SPUD DATE: 02/06/98	COMP DATE: 06/25/98
API#: 30-025-34253	PREPARED BY: C.H. CARLETON		DATE: 04/29/03

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 506'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 5261'	9 5/8"	40#, 36#	N-80, J-55	LT&C	12 1/4"
CASING:	0' - 11855'	7"	23#, 26#	S-95	LT&C	8 3/4"
TUBING:						
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 506' W/500 SXS. TOC @ SURFACE.

9 5/8" CASING @ 5261' W/1220 SXS. TOC @ 1840' (TEMP SURVEY)

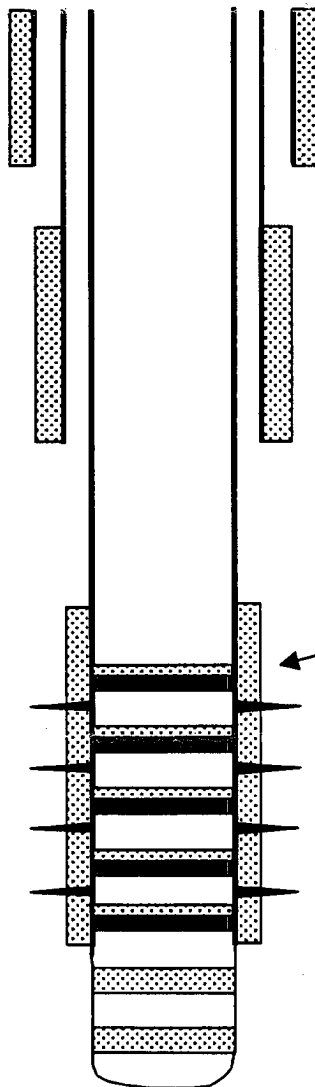
PERFORATIONS: 10038'- 10048'
CIBP @ 10105' & CAPPED WITH 35' CEMENT
PERFORATIONS: 10116'- 10118'
CIBP @ 10484' & CAPPED WITH 35' CEMENT
PERFORATIONS: 10514'- 10518'
CIBP @ 11320' & CAPPED WITH 35' CEMENT
PERFORATIONS: 11362'- 11368'
CIBP @ 11800' & CAPPED WITH 35' CEMENT
7" CASING @ 11855' W/610 SXS. TOC @ 9310' (TEMP SURVEY)
CEMENT PLUG: 12022'- 12399' WITH 60 SXS

CEMENT PLUG: 12402'- 13616' WITH 60 SXS
TD @ 14217' (NOTE: 8 3/4" OPEN HOLE 11855'- 14217')

30-025-34253
 FLINTSTONE
 FEDERAL
 WILDCAT
 MORROW
 NM

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