

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

EC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM97157
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	8. Well Name and No. PALOMA BLANCO 17 FED 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T23S R34E SWNW 1980FNL 660FWL E		9. API Well No. 30-025-35033-00-S1
		10. Field and Pool, or Exploratory ANTELOPE RIDGE N BELL LAKE
		11. County or Parish, and State LEA COUNTY, NM

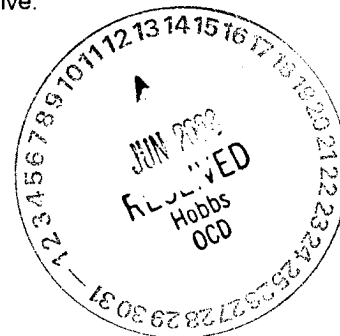
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof). If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was drilled in 2000. The morrow was perforated @ 13234' - 13242' but was not productive. Recompletion opportunities are present in the wellbore in the Atoka, Bone Spring, and Delaware intervals. However, Devon is currently evaluating sidetrack opportunities to utilize this wellbore to further test the Morrow formation. We therefore request to temporarily abandon the well as follows to provide sufficient time to evaluate completion opportunities for this well:

1. Install chart recorder and pressure up on the 2 3/8"x 7" annulus to 500 psi for 30 minutes. Monitor the tubing for any change in pressure during the test.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #21270 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by Linda Askwig on 05/01/2003 (03LA0168SE)</b>	
Name (Printed/Typed) KAREN COTTOM	Title ENGINEERING TECHNICIAN
Signature (Electronic Submission)	Date 05/01/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By (ORIG. 220.) JOE G. LARA	Title Petroleum Engineer	Date 6/11/03
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	JUN 17 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

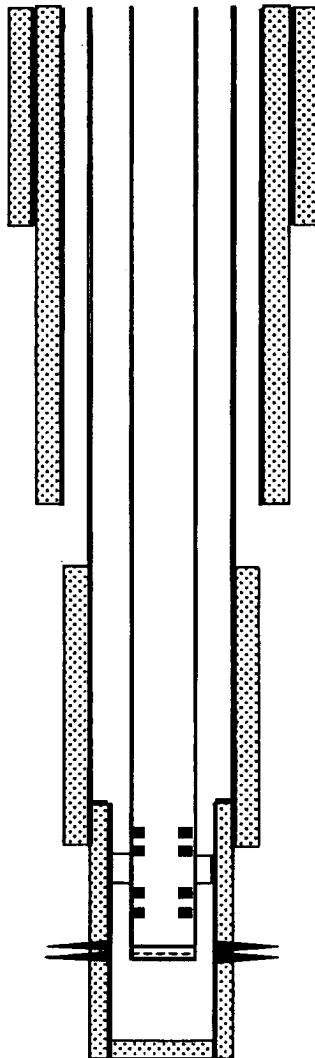
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: PALOMA BLANCO "17" FEDERAL #1		FIELD: N. BELL LAKE	
LOCATION: 1980' FNL & 660' FWL, SEC 17-T23S-R34E		COUNTY: LEA	STATE: NM
ELEVATION: GL=3469'; KB=3488'		SPUD DATE: 07/21/00	COMP DATE:
API#: 30-025-35033	PREPARED BY: C.H. CARLETON		DATE: 10/31/00

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1024'	13 3/8"	48#			17 1/2"
CASING:	0' - 4993'	9 5/8"	40#			12 1/4"
CASING:	0' - 12077'	7"	26#	P-110	LT&C	8 3/4"
LINER:	11738' - 13797'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:	0' - 13243'	2 3/8"	4.7#	P-110	EUE 8rd	



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

13 3/8" CASING @ 1024' W/680 SXS. TOC @ SURFACE

9 5/8" CASING @ 4993' W/XXX SXS. TOC @ SURFACE

## DETAIL OF PERFORATIONS

MORROW: 13234' - 13242' (6 SPF)

7" CASING @ 12077' W/750 SXS. TOC @ 6520' (Temp Survey)

"F" NIPPLES (1.81" ID) @ 13069', 13103', 13141', & 13152'

ARROW "1-A" PACKER @ 13104'

PERFORATIONS: 13234' - 13242'(OA) - 54 HOLES

PBTD @ 13517' (FLOAT COLLAR @ 13745')

4 1/2" LINER @ 11738' - 13797' W/330 SXS.

TD @ 13797'

