Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35529

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Gach "31" State

1. Type of Well: Oil Well [ ] Gas Well [X] Other

2. Name of Operator: ConocoPhillips Company

8. Well No. 1

3. Address of Operator: 4001 Penbrook St. Odessa TX 79762

9. Pool name or Wildcat: Vacuum; Morrow

4. Well Location

Unit Letter O : 990 feet from the South line and 1650 feet from the East line

Section 31 Township 17-S Range 34-E NMPM County Lea

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4102' KB, 4083' GL, & 4101' DF

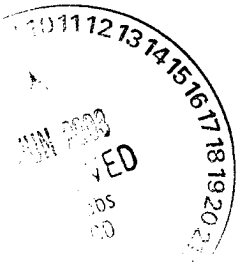
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOBS	[ ]		
OTHER: Lower the Packer and Test			[X]	OTHER:			[ ]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

1. MIRU wireline using a 5000 psig lubricator. Pressure test lubricator to 3000 psig. Tag for fill using sinker bar & jars. RIH w/gauge ring to 13,120+/-. POOH w/gauge ring. RIH & set blanking pulu with equalizing ports in 2-3/8" x 1.875" X N profile nipple at 13,119.5'. Bleed off tubing pressure to verify blanking plug is holding. RDMO wireline.

****Continued on back*******



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE HSE&Regulatory Assistant DATE 06/03/2003

Type or print name Alva Franco Telephone No. (432)368-1665

(This space for State use)

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 17 2003

Conditions of approval, if any:

2. MIRU DDU. Load tubing and casing w/ 6% KCl water. ND wellhead. NU shop tested, Class 2 Manual BOP w/ annular preventer.

3. Release 2 7/8" tubing from on/off tool.

4. RU swab equipment and swab tubing and annulus fluid (tubing volume is 76 barrels, annular volume is 351 barrels, and total volume is 427 barrels). RD swab equipment.

5. Install stripping rubber. Hook up flowback manifold and flowline to pit.

6. Latch 2 7/8" tubing back on to on/off tool.

7. Release packer. Lower and set packer at 13,300'+/-.

8. Release 2 7/8" tubing from on/off tool. Move end of tubing to 13,200'+/-.

9. RDMO DDU and clean location. Produce well to sales for 3 days.

10. MIRU wireline using a 5000 psig lubricator. Pressure test lubricator to 3000 psig. RIH w/ gauge ring to tag 2 3/8" x 1.875" X profile nipple at 13,200'+/-. POOH w/ gauge ring.

11. RIH w/ one electronic pressure gauge and one Amerada pressure gauge. Obtain a deadweight flowing wellhead pressure. RIH making static gradient stops at the following depths: surface, 5,000', 10,000', 12,000', 13,000', 13,100', 13,150', and 13,200'.

12. Set gauges in 2 3/8" x 1.875" X profile nipple at 13,200'+/-. Release gauges and POOH. Continue to flow well until it has been confirmed at surface that gauges have been released and wireline has been rigged down. Shut in well for 72 hours or until surface pressure has stabilized.

13. MIRU wireline using a 5000 psig lubricator. Pressure test lubricator to 3000 psig. Obtain a deadweight wellhead shut-in pressure. RIH w/ retrieving tool and POOH with gauges making gradient stops at the following depths: 12,000', 10,000', 8,000', 4,000', and surface. RDMO wireline.

14. Produce well to sales.

15. Deliver data to Tim Harrington (432-368-1252) and Jack Lowder (432-368-1609) in Odessa office for evaluation to either stimulate the Morrow "Uncas Sand" or resume production from lower Morrow perforations.

Jack T. Lowder

Jack T. Lowder
5/21/03