

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-35567
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A' A/C 2
8. Well No.	80
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Pro Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3546'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	2. Name of Operator Raptor Resources Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701	4. Well Location Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West Line Section 11 Township 22S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Completion work <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/01 GIH W/ 5 1/2" scraper to PBTD @ 3996', circ hole clean W/ 130 bbl 2% KCL water, POOH. GIH perf Yates & 7 Rvrs W 1 SPF @ 3000 to 3518' total number of holes will be supplied later. Acidize perfs W/ 1500 gal 15% HCL. Frac W/ 66,000 gal Water Frac G 40# linear gel foamed to 65 Quality W 270 T CO2 W/15,000# 2o/40 & 175,000@ 12/20 Brady sand. Lost circulation during frac job. GIH W/ 2 3/8" tbg tag sand fill @ 3615'. Clean out sand fill to 3953', pull tbg RD and SI well.

7/31/01 GIH W/ 5 1/2" AD-1 packer & 2 3/8" tbg set pkr @ 2866' tested annulus to 300#, held. Make 26 swab runs recovered 0 B/O 25 B/W 0 MCF shut well in.

8/21/01 Attempt to release pkr, found pkr stuck. Pumped 120 bbl 2% KCL water, worked packer free, POH with packer and tbg.

8/22/01 GIH W/ 5 1/2" scraper to 2959', POOH. GIH W/ 5 1/2" RBP set @ 2933', loaded csg & tested RBP to 800# for 10 min, held. RU Halliburton ran Cast V CBL log from 2900' to surface, identified that cement problems with the production string of casing existed.

8/23/01 TIH with on/off tool. Latched onto & released RBP and pulled RBP & tbg out of hole. NU wellhead, shut in well.

This well is shut-in pending a study of the cement problems and possible ways to fix the problems. As of March of 2003 a final decision has not been reached on the possibility of reclaiming the well or P&A this well bore. A decision should we arrived at in the next few months. This well is still currently shut-in and has never been produced as of this date. Updated C-103 will be supplied if a decision is made to complete well or an Intent to P&A will be sent if that is the final decision.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 03/28/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

PETROLEUM ENGINEER

JUN 17 2003

APPROVED BY Paul E. Keathly TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MUST TA WELL DONE OR P&A BY AUGUST 30 2003