

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Deptment

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1- 89

WELL API NO. 30-025-35567
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 'A' A/C 2	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 80	
v Name of Operator Raptor Reasources, Inc.		9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter F 1980 Feet From The North Line and 1980 Feet From The West Line Section 11 Township 22S Range 36E NMPM Lea County			
10 Date Spudded 5/26/01	11. Date TD. Reached 6/01/01	12 Date Compl. (Ready to Prod) 3546'	13. Elevatiou (DF& RKB. RT. GR. etc.) 3546'
14. Elev. Casinghead	15. Total Depth 4015	16 Plug Back TD. 3996	17. If Multiple Compl How Many 1
18. Intavals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 3000 - 3518 Yates/7 Rvrs	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run Dual Laterolog Micro-SFL; Spectral Density Dual Spaced Neutron
22. Was Well Cored No			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	624	12 1/4"	330 sx	
5 1/2"	15.5#	4015	7 7/8"	675 sx	

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NONE		

26 Perforation record (interval size, and number)

Perf /Yates W/ 1 SPF @ 3000 to 3518'. (actual perfs and total number of holes will be supplied when I get them on a corrected C-103 & C-105.)

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3000-3518	1500 g 15% NEFE. Fac W/ 66000 g 40#
	Water Frac Foamed to 65g w/ 270 T CO2
	W/50000 #20/40 & 175000# 12/20 Sand

28. PRODUCTION

Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in) Shut-in	
Date d of Test	Hours Tested 24	Choke Size open	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 25	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

well Shut-in due to Cement problems. A decision to complete or P&A in a few months.

30. List Attachments

Corrected C-103, C-105 and reverse side of C-105 will be sent when well is completed or P&A. The Deviation report is attached.

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name **Bill R. Keathly** Title **Regulatory Agent** Date **3/28/03**