

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35643
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	B. F. HARRISON "B"
8. Well No.	28
9. Pool Name or Wildcat	TGE DRNK ABO N./TGE TUBB N. ASSOC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name B. F. HARRISON "B"	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ DHC ☐ OTHER ☐					
2. Name of Operator CHEVRON U.S.A. INC.				8. Well No. 28	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat TGE DRNK ABO N./TGE TUBB N. ASSOC	
4. Well Location Unit Letter <u>I</u> : <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>840'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 1/22/2003	11. Date T.D. Reached 11/5/2002	12. Date Compl. (Ready to Prod.) 1/27/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3334'	14. Elev. Csghead	
15. Total Depth 7200'	16. Plug Back T.D. 7180'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6448-7128 DRINKARD ABO, & 6214-6326' TUBB				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1200'	12 1/4"	700 SX	
5 1/2"	17#	7200'	7 7/8"	2265 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7148' Hobbs OOD	

26. Perforation record (interval, size, and number) 6214-6223, 6228-6239, 6243-6253, 6258-6267, 6272-6282, 6284-6304, 6322-6326 SPOT 100# SAND ON TOP OF RBP. SPOT 500 GALS 15% HCL ACR INTERVAL 6326-6214. REL RBP & PUH TO 5760'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6214-6326 AMOUNT AND KIND MATERIAL USED FRAC W/30,000 GALS YF140 PAD, 38,000 GALS YF135, & 168,000# 20/40 SAND	
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28. PRODUCTION							
Date First Production 2/7/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1.75 INSERT PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 2-07-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 15	Water - Bbl. 61	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Danise Leake</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>4/28/2003</u>	
TYPE OR PRINT NAME <u>Danise Leake</u>	Telephone No. <u>915-687-7355</u>		

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