

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-02094
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name:  Vacuum Glorieta West Unit
8. Well No. 6
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Texaco Exploration & Production
3. Address of Operator 500 N. Loraine Midland, Texas 79702	4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 24 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4025' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Run Gyro; Failure; Perf Upper Glorieta ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/10-23/03

- MIRU. Rel TAC.
- RU lubricator & test to 800 psi. TIH w/gyro survey tool; run from surface to 6248'. TOH w/gyro tool. TIH w/GR tool from 6246' to top of liner 4025'.
- TIH w/mud jts, sub, SN, tbg & TAC. TAC set @ 5948'. Replaced & changed out rods & boxes.
- Hang well on. RU on tbg to load & test to 500 psi (good). Pumped down flow line; wouldn't test. Found leak; made out work order. Rig down. FINAL REPORT.

03/12-14/03

MIRU. TIH w/pump. TIH w/rods. Replaced rod boxes & rods. Hung well on. Load & test to 500# on tbg (good). Pumped hot wtr down flow line; tested line to 100# (good). Rig Down. FINAL REPORT.

(See Attached Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 06-13-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 18 2003

Conditions of approval, if any:

VACUUM GLORIETA WEST UNIT NO. 6  
PAGE 2

- 04-24-03 MIRU. Release TAC.
- 04-25-03 TIH; PU RBP & WS. Set packer @ 6005'. Got off plug & displace hole w/200 bbls wtr; no circulation. Move RBP to 5999' & pumped 100 bbls FW; no circulation. Possible csg leak.
- 04-28-03 TIH w/pkr & set @ 4081'. Test plug to 500# (good). Come up hole in 300' intervals; casing tested okay. TOH w/pkr & tested surface to plug for 20 mins (good).
- 04-29-03 TIH open ended w/WS & SN to 5988'. Displace hole w/200 bbls KCL wtr.
- 04-30-03 Perf csg liner from 5934'-5985'. TIH w/pkr to 5867' w/WS.
- 05-01-03 Acidize Glorieta perfs from 5934'-5985' w/4000 gals 15% NEFE HCL.
- 05-02-03 RU & swabbed. Tagged fluid @ 4700'.
- 05-03-03 RU swab. Tagged fluid @ 5500'. Rel pkr & rel RBP. TIH w/2-3/8" prod tbg.
- 05-05-03 TIH w/pump & rods. Changed out rods & boxes. Hang well on. Pumped down flow line; tested to 100 psi (good). Test tbg to 500 psi (good). Rig Down.
- FINAL REPORT.

