

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08170
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Fed Lse # LC-061936-A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other : Injector

2. Name of Operator
SAHARA OPERATING COMPANY

3. Address of Operator
P.O. BOX 4130, Midland, TX 79704

4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the West line
Section 10 Township 25-S Range 32-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3457' DF

7. Lease Name or Unit Agreement Name:
Cotton Draw Unit

7. Well No.
6

9. Pool name or Wildcat
Paduca (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The following work has been completed on the subject well:

1. Rig up, NU BOP. Run packer & bridge plug, set RBP @ 4200', Locate casing leak 353-385'.
2. Squeezed casing lk w/20 sx Class "C" cement. Squeezed to 1000#.
3. Drilled out cement, tested csg to 500#/30 min OK. Retrieve RBP.
4. Ran tubing & pkr, Tested annulus OK. Work complete 5-14-03.

6-12-03 Tested ann to 380# for 30 min OK. Test witnessed by Buddy Hill. Returned well to active injection. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McAlpine TITLE President DATE 6-13-03

Type or print name Robert McAlpine Telephone No. 915-697-0967

(This space for State use)

APPROVED BY Larry W. Wink
Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE JUN 18 2003



