

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08187
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Fed Lse # LC-062300

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other : Injector	7. Lease Name or Unit Agreement Name: Cotton Draw Unit
2. Name of Operator SAHARA OPERATING COMPANY	7. Well No. 11
3. Address of Operator P.O. BOX 4130, Midland, TX 79704	9. Pool name or Wildcat Paduca (Delaware)
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>15</u> Township <u>25-S</u> Range <u>32-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3428' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The following work has been completed on the subject well:

1. NU BOP. POH w/pkr & tbq. Run packer & bridge plug, Located casing leaks @ 8-10' from surface & 665-704' FS.
 2. Backed off casing in collar @ 901'. Ran tubing and stacked out on RBP. POH & LD bad casing.
 3. Ran 30 jts 4-1/2", 9.5 #/ft, J-55 ST&C casing, screwed in to collar @ 901'. NU belled nipple & new wellhead.
 4. Circ hole clean & pressure test casing to 600# OK. Retrieve RBP.
 5. Ran pkr on 143 jts 2-3/8" cement lined tubing. Set pkr @ 4620. Press annulus 500# OK. Job completed 5-27-03.
- 6-12-03 Tested annulus to 360# f/30 minutes OK. Test witnessed by Buddy Hill. Returned well to active injection. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

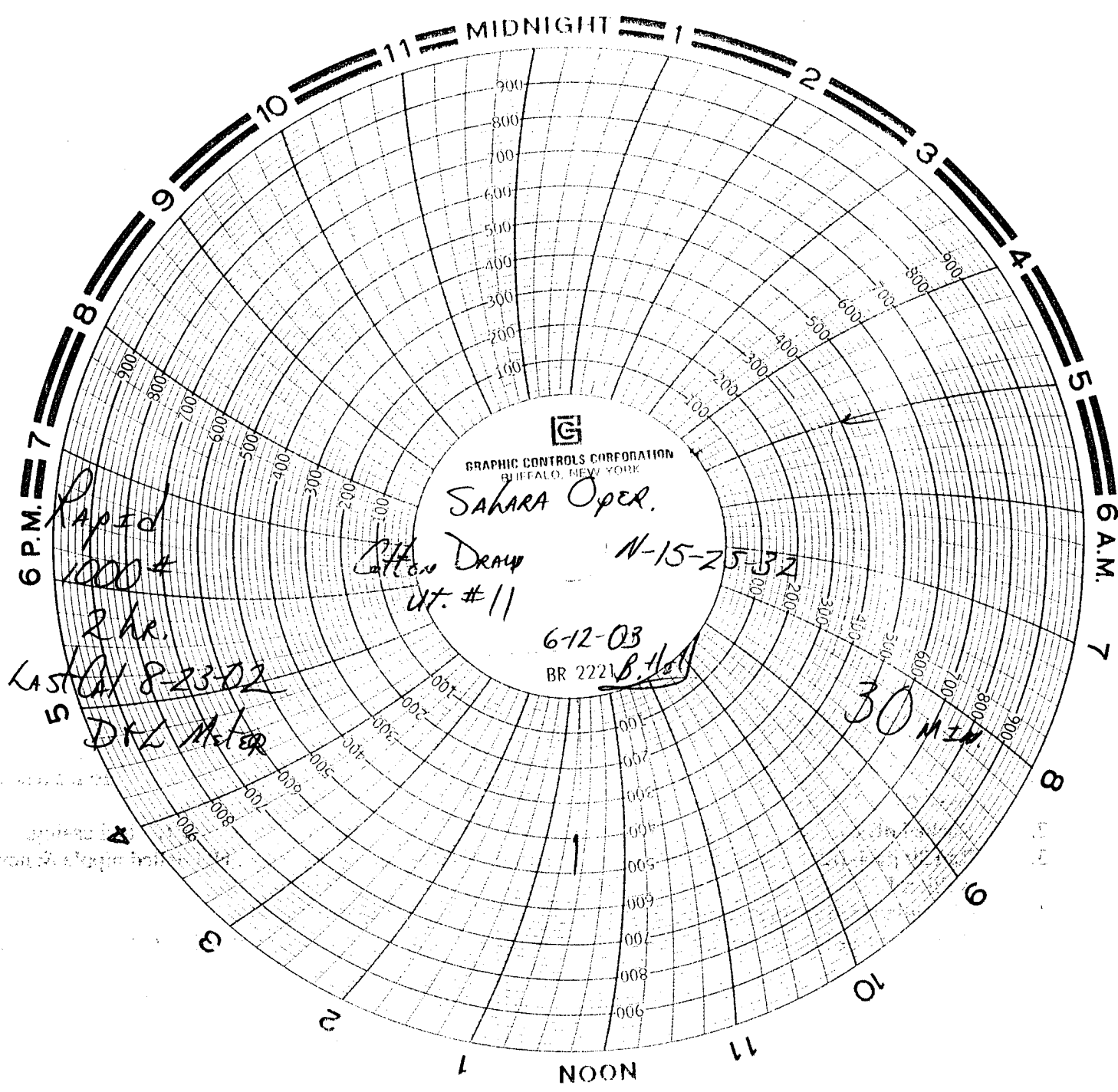
SIGNATURE Robert McAlpine TITLE President DATE 6/13/03

Type or print name Robert McAlpine Telephone No. 915-697-0967

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 18 2003

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
SAHARA OPER.

CHEN DRAW
UT. #11

11-15-25-32

6-12-03
BR 2221 B.H.

30 MIN

6 P.M.
1000 #
2 hr.
LAST 8-23-02
DKL Meter

Standard 4
from 24 degree from