State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE		OIL (CONSERV	ATION	DIVISIO	ON				. 0,		
DISTRICT I P.O. Box 1980, Hobbs, NM 8824	2040 Pacheco St.						WELL API NO. 30-025-12506					
<u>DISTRICT II</u>							5. Indicate Type of Lease					
811 S. 1st Street, Artesia, NM 882	210						FED	STATE	F	EE X		
DISTRICT III							6. State Oil &	Gas Lease No.				
1000 Rio Brazos Rd, Aztec, NM 87410												
SUNDRY NOTICES AND REPORTS ON WELLS												
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)							7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT					
1. Type of Well:								223 (3/2/1)				
Oil Well	Gas	Gas Well Other INJECTOR						Section 32				
2. Name of Operator							8. Well No.	321				
Occidental Permian LT	D.						O Dool name o	w Wildow	HODDG	(C/C A)		
 Address of Operator 1017 W. Stanolind Rd., 	HORRS NM 8824	.0	505/3	97-8200			9. Pool name o	or wildcat	HOBBS	(G/SA)		
4. Well Location	HODDS, NW 602-		303/3	<i>71-0200</i>								
Unit Letter <u>G</u> :	Feet F	rom The	NORTH	Line and	2310	Feet	From The	EAST	Line			
Section 32		Township	18S		Range	38E	NMF	PM	LEA	County		
	10. Eld 3637		w whether DF, F	RKB, RT GR, e	etc.)							
11.	Check Approp	riate Box	to Indicate N	ature of No	tice, Repo	rt, or O	ther Data	<i>XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</i>				
NOTICE	OF INTENTION						EQUENT R	EPORT OF	:			
PERFORM REMEDIAL WORK	K T PLUG	ND ABANI	DON [REMEDIA	AL WORK			ALTERING	CASING			
TEMPORARILY ABANDON		E PLANS			NCE DRILLII	NIG OPN		PLUG & AE		ENT -		
		E I Daito						I LOG & AL	DANDONN			
PULL OR ALTER CASING					TEST AND							
OTHER:			. Ш	OTHER:	Sqz Upp	er San	Andres Zone			X		
12. Describe Proposed or Comple SEE RULE 1103.	eted Operations (Clearly	state all pe	rtinent details, a	nd give pertir	ent dates, inc	cluding e	stimated date of :	starting any prop	osed work)			
 RUPU. Pull injection e Sqz perfs 4056' to 411' RIH w/3.5" Guiberson RIH w/6-5/8" Guiberson 122 jts 2-7/8" Duoline Cicr csg w/pkr fluid. Test csg to 520 psi for 3 	7'. Hydraulic pkr and s on UNI VI pkr and s tbg. Bot of tbg @3'	et @3782' 782'.	·.						920212			
	9/2003 2/2003							2137475/2012	@ 20212	255.55		
							4888	12 .	W. 1.	5/22/22		
I hereby certify that the information	on above is true and cor	nplete to the	e best of my know	vledge and be	lief.			10	1. 4.00	<u>~</u> %/		
SIGNATURE	fut A	lbed	1	TITLE	SR. ENG	R TEC	Н	DATE	06/16/2	2003;50/		
TYPE OR PRINT NAME R	obert Gilbert							LEPHONE NO.	i≥ 505/3 9°	1-8206		
(This space for State Use)		Λ			· · · · · · · · · · · · · · · · · · ·							
APPROVED BY Lay W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATISUN 1 8 2003												
CONDITIONS OF APPROVAL I	IF(ANY:							•				

