State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-32665 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 FEE \square Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2863-2 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 3374** Oil Well Gas Well Other WATER INJECTION 2. Name of Operator 8. Well No. ConocoPhillips Company 387 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 1440 Unit Letter feet from the SOUTH line and feet from the line Section 33 Township **17S** Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **ALTERING CASING** REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Repaired Packer Leak and Tested X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/19/03 MIRU, kill well, ND wellhead, NU BOP. POOH w/tubing and packer. 5/20/03 TIH picking up bit, scraper and workstring. 5/21/03 TIH with packer and duoline tubing , testing to 5000 psi. Test casing to 500 psi for 30 min, held good. RDMO WSU. Please see attached chart. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. TITLE Regulatory Assistant 6/12/2003 DATE_ Type or print name Alva Franco Telephone No. (915) 368-166 (This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

Conditions of approval, if any

