## N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Form 3160-5 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

OMB No. 1004-0135 Expires November 30,2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or re enter an				5. Lease Serial No.	
an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM078968-C NM078968-A NM90 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				SW833	
Oil well X Gas Well Other				8. Well Name and No.	
2. Name of Operator				Grace Federal 1	
Yates Petroleum Corporation  3a. Address  3b. Phone No.(include area co			na nada)	9. API Well No. 30-025-24215	
105 South Fourth Street  4. Location of Well (Footage, Sec., T., R., M.,		505-748-1471		10. Field and Pool, or Exploratory Area	
				Wildcat Atoka	
Unit G 1980' ENL & 1980' EEL Sec 3			00 D30E	11. County or Parish, State	
Unit G, 1980' FNL & 1980' FEL Sec 20-T22S-R32E				Lea	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR				OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	X Plug Back	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond no. on file with BLMBIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a muliple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have completed, and the operator has determined that the site is ready for final inspection.)  12-3-02 RIH w/cutter and cut tubing @ 14327'. TOH w/tubing. Set 5" CIBP @ 14350' and cap w/35' cement. Perforated Atoka 13994-13998' (30), 13794-13800' (42), 13715-13722' (48), and 13707-13712' (36) 6 JSPF.					
Spotted 5 bbls 7-1/2% Morrow acid. Acidized w/2000 gals 7-1/2% Morrow acid w/1000 SCF/N2 per bbl.					
12-20-02 Acidized 13707-13722' w/1500 gals 7-1/2% Morrow acid w/1000 SCF/N2. 5-1/2" APPROVED					
Producing from Atoka 13707-13722'.				APR - 2 2003	
14 I hereby certify that the forego Name (Printed/Typed)	ing is true and correct			PETROLEUM ENGINEER	
Stormi Davis			Title Regulatory Co	mpliance Technician	
Signature Storm Joseph			Date	3/20/03	
THIS SPACE FOR FEDERALIOR STATE OFFICE USE					
Approved by			Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.			Office	pone	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction					

2A Red Tenk Morrow