

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator
610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location
Unit Letter **N** : **660** feet from the **South** line and **1980** feet from the **West** line

Section **23** Township **23S** Range **34E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3393.6 GR

7. Lease Name or Unit Agreement Name:

STATE 23 COM

8. Well No.
001

9. Pool name or Wildcat
Antelope Ridge (Atoka/Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Fracture stimulate Atoka Interval ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/23/03 MIRU Jarrel WL on 5/23/03. Tbg Pressure 0 psig. RIH with type "X" blanking plug. FL @ 8200'. Set plug in "X" nipple at 13,164'. RD Jarrel WL. Empty cellar with vacuum truck. Casing pressure 190 psig. Bled casing pressure in 45 mins still had slight blow. Wellhead flange is 7-1/16" - 10,000#.

5/27/03 MIRU 5/27/03. ND tree, NU BOP. Release ON-Off tool. POH with 3000' tubing. SDON.

5/28/03 Finished tally out of hole with tubing. RU Halliburton. Run GR-JB to 13,164' (GR 3.8') - OK. Run 5" CIBP set at 13,140'. Dump 35' cement on top. RD Halliburton. SDON.

5/29/03 PU 5" RBP, TIH set at 12,803'. Get off RBP, test casing to 1500 psi. Bleed 1500 to 1000 psi in 9 mins, to 1000-500 psi in 18 mins. Test several times similar results. Latch RBP, pull approx. 8000' tubing. SDON.

****CONTINUED OTHER SIDE****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drlg & Prod Manger** DATE **6/17/03**

Type or print name **Steven S. Dunn**

Telephone No. **(505) 327-9801**

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY  TITLE

DATE **JUN 20 2003**

Conditions of approval, if any: