

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3011
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 59
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter E : 2500 feet from the North line and 40 feet from the West line Section 2 Township 18S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Clean Out; Acid Frac** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-28-03 MIRU. Rel'd pkr & TOH w/2-3/8" duo-line tbq. PU 3-7/8" bit & TIH w/tbg to 1320'.
05-29-03 Finish TIH w/bit to 4390'. Cleaned out to PBTD @ 4778'.
05-30-03 MIRU Baker Atlas. RU lubricator & test to 500#. Perforate from 4610'-4690'. 80' @ 4 JSPP.
TIH w/pkr & tbq to 4366'.
06-02-03 Rig down (move to another location for pump change).
06-03-03 MIRU Key. Prep to acid frac in a.m.
06-04-03 Acidize & frac Grayburg San Andres perms from 4507' to 4762' w/2000 gals HCl acid and
16,654 gals YF 135ST.
06-05-03 Rel pkr. TOH w/2-3/8" tbq & pkr. TIH w/bit to tag @ 4638'.
06-06-03 PU pkr. TIH w/tbg. Set pkr @ 4376'. Test csg to 520 psi for 35 mins (good). Rig down.
FINAL REPORT.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist

DATE 06-10-03

Type or print name Laura Skinner

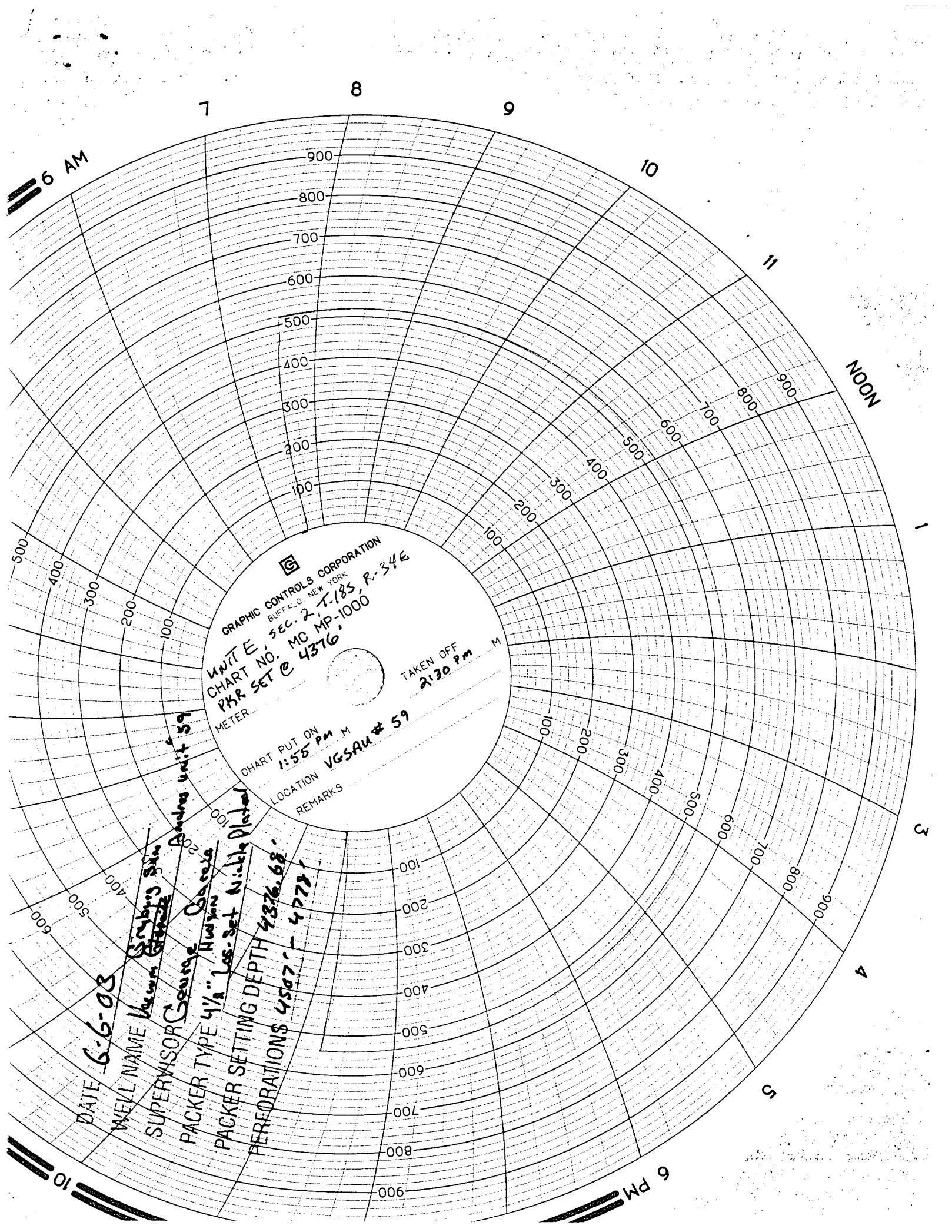
Telephone No. 432-687-7355

(This space for Signature)
ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE JUN 20 2003



DATE 6-6-03

WELL NAME W. 346

SUPERVISOR George

PACKER TYPE 4 1/2" Husky

PACKER SETTING DEPTH 4376.68'

PERFORATIONS 4507' - 4773'

Chart set 4376

Chart set 4376

Chart set 4376

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GRAPHIC CONTROLS CORPORATION
BUFFALO, N. Y.
WHITE, SEC. 2, T. 18S, R. 34E
CHART NO. MC MP-1000
PKR SET @ 4376
METER

TAKEN OFF
2:30 PM

CHART PUT ON
1:55 PM
LOCATION VGSAN # 59
REMARKS