

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0141013
2. Name of Operator Gruy Petroleum Management Co.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 140907 Irving, TX 75014-0907	3b. Phone No. (include area code) 972-401-3111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1650' FEL Unit J, Sec. 19 T19S R 34E		8. Well Name and No. Mescalero 19 Federal No. 1
		9. API Well No. 30-025-35982
		10. Field and Pool, or Exploratory Area Quail Ridge; Morrow
		11. County or Parish, State Lea Co. NM

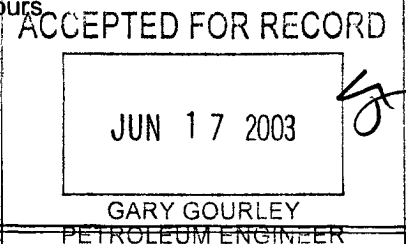
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set surface & intermediate casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05-20-03 Spudded a 17-1/2" hole at 6:00 am CST. Reached TD of 17-1/2" hole at 12:45 pm CDT. Ran 10 jts 13-3/8" J-55 casing to TD 444.' Cemented with 340 sx lead Premium Plus cement + 4% Gel + 2% CaCl + 1/4# Flocele per sx. Tailed with 150 sx Premium Plus cement + 2% CaCl. Bumped with 500#. Circulated 210 sx to surface. WOC 20 hours.

05-25-03 Reached TD of 12-1/4" hole at 11:15 am CST. Ran 162 jts of 9-5/8" 40# casing to 3052.' Cemented with lead of 935 sx Interfill "C" + 1/4# Flocele per sx. Tailed with 200 sx Premium Plus cement + 1% CaCl + 1/4# Flocele per sx. Bumped with 1630#. Circulated 259 sx to surface. WOC 26.5 hours.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Natalie Krueger

Signature

Natalie Krueger

Title

Production Assistant

Date

June 11, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Gary W. Wine

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Title

Office

Date

JUN 20 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Gruy Petroleum Management Co.

Magnum Hunter Production, Inc.

Well History

May 20, 2003 Thru May 27, 2003

OPERATED

QUAIL RIDGE

GRUY PETROLEUM MANAGEMENT CO

76732 Mescalero 19 Federal 1

LEA, NM

19-T19S-R34E

W.I. Pct BCP 96.71 %

W.I. Pct ACP 96.71 %

Morrow / 14,500'

05/20/2003

Depth 61

Progress 0

AFE: 22043

Present Operation: Preparing to Spud

Location staked by Basin Surveys on 5/13/2002 - 1,980' FSL & 1650' FEL of Sec. 19 T-19-S R-34-E in Lea County, New Mexico. B&H Construction built location, pits & road from 4/30/2003 to 5/2/2003. Abbott Brothers set 20" conductor pipe at 38' FGL & cemented with 3 3/4 yds. ready mix - dug rat & mouse holes on 5/9/2003 to 5/10/2003. Akome, Inc. plastic lined & fenced reserve pit on 5/11/2003 - JWS put water in reserve pit to hold down the plastic on 5/11/03. MIRU Patterson- UTI Rig # 75 on 5/19/2003. Welded flow nipple onto conductor pipe - mixed spud mud - preparing to spud well.

05/21/2003

Depth 444

Progress 383

AFE: 22043

Present Operation: NU BOP & Choke Manifold

Drill from 61' to 247' (Spud a 17 1/2" hole at 6:00 AM (CDT) 5/20/2003) Service rig WLS @ 198' = 1/2o Drill from 244' to 444' TD (Reached TD of 17 1/2" hole at 12:45 PM (CDT) 5/20/2003) Circulate Drop Totco @ 444' = 1o & POOH - LD BHR, shock sub & bit RU casing crew & run 13 3/8" casing (See Casing Detail) RU Halliburton & wash down 13 3/8" casing - 40' of fill from 404' to 444' & circulate to clear casing Hall. cemented 13 3/8" csg. (Lead) 340 sx Prem. Plus Cement + 4% Gel + 2% CaCl + 1/4# Flocele per sx, (Tail) 150 sx Prem. Plus Cement + 2% CaCl - plug down & bumped with 500# at 6:37 PM (CDT) 5/20/03 - circulated 210 sx cement to surface - Larry R. Denny w/ the BLM witnessed job WOC & cut off 20" conductor pipe - jet & clean steel pits Cut off 13 3/8" casing & weld on a 13 3/8" SO X 13 5/8" 3,000# Braden Head & test to 500# - OK NU BOP & choke manifold

05/22/2003

Depth 1,221

Progress 777

AFE: 22043

Present Operation: Drlg

NU BOP & choke manifold Test BOP blind rams, choke manifold, well head & 13 3/8" casing with rig pump to 1,000# - OK PU & TIH with Bit # 2, BHA & DC's - tagged up on cement at 388' Test BOP pipe rams, choke manifold, well head & 13 3/8" casing with rig pump to 1,025# - OK Drill cement, plug, float collar, cement & shoe from 388' to 444' Drill from 444' to 558' (88 RPM motor - 40 RPM rotary - 10K to 20K bit wt.) back on formation at 12:30 PM (CDT) 5/21/2003 Service rig Drill from 558' to 871' (88 RPM motor - 40 RPM rotary - 10K to 20K bit wt.) WLS @ 794' = 1/2o Drill from 871' to 1,221' (88 RPM motor - 40 RPM rotary - 10K to 20K bit wt.)

05/23/2003

Depth 1,976

Progress 755

AFE: 22043

Present Operation: Drlg

Drill from 1,221' to 1,349' (88 RPM motor - 40 RPM rotary - 10K to 35K bit wt.) WLS @ 1,267' = 3/4o Service rig Drill from 1,349' to 1,818' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) WLS @ 1,741' = 3/4o Drill from 1,818' to 1,976' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.)

05/24/2003

Depth 2,930

Progress 954

AFE: 22043

Present Operation: Drlg

Wednesday, 11 June, 2003

MESCALERO 19 FEDERAL 1

Drill from 1,976' to 2,324' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) Service rig WLS @ 2,237' = 1 1/4o Drill from 2,324' to 2,799' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) WLS @ 2,721' = 3/4o Drill from 2,799' to 2,943' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.)

05/25/2003

Depth 3,466

Progress 536

AFE: 22043

Present Operation: TIH with BHA

Drill from 2,943' to 3,243' (88 RPM motor - 40 RPM rotary - 10K to 40K bit wt.) Service rig WLS @ 3,166' = 1o Drill from 3,243' to 3,466' (88 RPM motor - 40 RPM rotary - 40K to 45K bit wt.) - RU Davis Fluid Caliper at 3,456' & apparently the bag of oats used for the fluid caliper plugged off & sheared the DP screen - DP screen fell down hole - made connection at 3,466' & motor was plugged with DP screen WLS @ 3,421' = 1 1/4o & to check if DP screen went all the way to the motor - it did Trip out of hole - found DP screen in top of motor - LD motor - checked bit - OK - PU bit sub & TIH with Bit # 2 & BHA

05/26/2003

Depth 3,502

Progress 36

AFE: 22043

Present Operation: NU BOP & Choke Manifold

TIH with Bit # 2 - tagged up on fill at 3,409' Wash & ream 57' of fill from 3,409' to 3,466' Drill from 3,466' to 3,502' TD (Reached TD of 12 1/4" hole at 11:15 AM CDT 5/25/2003) - ran Davis Fluid Caliper - it will take 1,881 ft.3 of cement to circulate to surface with 9 5/8" casing set at 3,502' Pump 100 Bbl. 36 Vis. sweep & circulate bottoms up Drop Totco @ 3,456' = 1 1/2o & POOH standing back DP Service rig RU laydown machine & POOH LD DC's, IBS, BHR & Bit # 2 RU casing crew & run 9 5/8" Casing (See Casing Detail) RU Halliburton & wash 54' of fill from 3,448' to 3,502' & circulate to clear casing Hall. cemented 9 5/8" csg. (Lead) 935 sx Interfill "C" + 1/4# Flocele per sx, followed by (Tail) 200 sx Premium Plus Cement + 1% CaCl + 1/4# Flocele per sx - plug down & bumped with 1,630# at 2:24 AM (CDT) 5/26/03 - circulated 259 sx cement to surface - Kathy Haston w/ the BLM witnessed job ND & PU BOP - set 9 5/8" casing slips in 120,000# - cut off 9 5/8" casing - install a 13 5/8" 3,000# X 11" 5,000# "B" Section well head spool & test to 3,000# - OK - NU BOP & choke manifold