

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-23992
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Ammons Madera
1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIN	8. Well No. 1	
2. Name of Operator Southwest Royalties, Inc.	9. Pool name or Wildcat Salado Draw (Del)	
3. Address of Operator P.O. Box 11390 Midland TX 79702		
4. Well Location Unit Letter L : 1980 feet from the South line and 990 feet from the West line Section 15 Township 26N Range 29S NMPM 33E Lea County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3310' DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Repair w/ leak & rt to bitj ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **05/27/03 - 06/03/03. Found pressure on braden head & water in the collar. SI well. RU WS, TOH w/ tbg & pkr. TIT & set RBP @ 9935' (perts 5002' - 5040'). Loaded csy w/ 2% KCl wtr. Press to 500 psig. Held slow leak off. RU WL truck. Ran csy inspection log to 4924' to surface. csy checked out OK. Found threads out in bradenhead & tubing head outlets. Installed new braden head & tubing head. Installed new observation piping & valves. TIT & retrieved RBP. PU pkr & cased tbg. TIT & set pkr @ 9916'. Loaded csy/tbg annular w/ treated 2% KCl wtr. Notified Hobbs NMDCD of pressure test. Tested csy/tbg annular to 520 psig. Held OK. See attached chart. Returned well to injection service.**

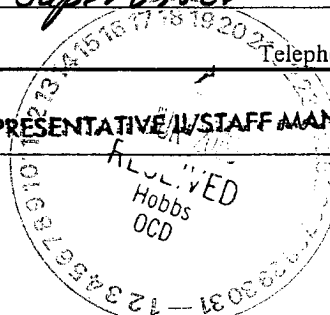
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **[Signature]** TITLE **Area Supervisor** DATE **06/02/03**

Type or print name **C.M. Bloodworth, P.E.** Telephone No. **432-686-9927**

APPROVED BY **[Signature]** TITLE **OC FIELD REPRESENTATIVE / STAFF MANAGER** DATE **JUN 24 2003**

Conditions of approval, if any



Paul Clark
Southwest Royalties Inc.
6-3-03

American
Value & meter service
done 2-1-03

Chaparral service
Ramon Lopez
Truck # 50

Date 6-3-03
Ran 30 minute chart

Co. Southwest Royalties
Les Ammons medera #1 SWO

Unit 1 SEC B
Y 265 R33E
1980' FSL 990' FWL
Lea N.M.

