Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco		Form C-103 Revised March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II			30-025-28327
811 South First, Artesia, NM 87210 District III	Santa Fe, NM		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505			o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name: Norris
Oil Well X Gas Well	X Gas Well Other		
Name of Operator Fasken Oil and Ranch, Ltd.		8. Well No.	
3. Address of Operator			9. Pool name or Wildcat
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116			S. Humble City Strawn
4. Well Location			
Unit Letter N : 800 feet from the South line and 2550 feet from the West line			
Section 13	Township 17S	Range 37E	NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data (2021222)			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUGAND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND Hopps
OTHER:	!	OTHER:	15345654
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. THE COMMISSION MUST BE NOTIFIED 24			
HOURS PRIOR TO THE REGINNING OF			
Fasken Oil and Ranch, Ltd. proposes to plug and abandon the Norris No. 2 as follows: PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.			
MIRU. POH with rods, pump and tubing.			
Set 5 ½" CIBP at 11,400'. Spot a 25 sx Class H plug (sw 15.6 ppg, 1.18 cu ft/sx) on top of CIBP. Spot a 25 sx Class H plug (sw 15.6 ppg, 1.18 cu ft/sx) at 9800'. Abo plug.			
Spot a 25 sx Class H plug (sw 15.6 ppg, 1.18 cu ft/sx) at 9800. Abo plug. Spot a 25 sx Class H plug (sw 15.6 ppg, 1.18 cu ft/sx) at 7000'. Glorietta plug.			
RIW with 5 ½" lift nipple, cut and pull 5 ½" casing from approximately 4800'			
Spot a 25 sx Calss C plug (sw 14.8 ppg, 1.32 cu ft/sx) 50' below 5 1/2" cut off. WOC 2-4 hours and tag plug. Respot if necessary.			
Spot a 25 sx Class C plug (sw 14.8 ppg, 1.32 cu ft/sx) at 4527'. 9 5/8" shoe plug. ————————————————————————————————————			
Spot a 30 sx Class C plug (sw 14.8 ppg, 1.32 cu ft/sx) at 532'. 13 3/8" shoe plug. — TAG			
Spot a 10 sx surface plug. Cut off casing 3' below ground level. Cap with a 1/4" plate and 1" ball valve. Install P&A marker.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Affairs Coordinator DATE June 18, 2003			
Type or print name Jimmy D. Car lile Telephone No. (915) 687-1777 (This space for State use)			
APPPROVED BY HOULD WINE OF FIELD REPRESENTATIVE II/STAFF MANAGER DATE HIM 2 4 2003			
Conditions of approval, if any:			