

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Avenue, Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36078
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 8340 Meadow Road #150 Dallas, TX 75231		7. Lease Name or Unit Agreement Name:  Shelley 35 STATE
4. Well Location  Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line  Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3591'		9. Pool name or Wildcat Monument; Tubb

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CSG CREW - RAN 168 JTS 4-1/2" 11.6# P-110 LT&C CSG (LENGTH 7,156.76' - SET AT 7,150')  
ON BOTTOM - CIRC  
FIRST STAGE: PUMP 10 BBL FW AHEAD + 20 BBL SUPER FLUSH 102 + 10 BBL WATER.  
CMT w/ 720 sx SUPER H + 0.4% CFR-3 + 0.5% HALAD-344 + 3# SALT (13.0 ppg, YLD 1.68).  
DISPLACE w/ 60 BBL FW (RED DYE IN LAST 10 BBL) + 50 BBL MUD. LAND PLUG w/ 500 PSI OVER  
CHECK FLOAT "OK" DIFF PSI 1,140 - JOB COMPLETE AT 00:42 - 1/22/2003  
DROP BOMB - OPEN DV TOOL - CIRC 200 sx TO PIT - CIRC DV TOOL  
CEMENTING SECOND STAGE w/ 650 sx INTERFILL "C" + 1/4# FLOCELE + 5# GILSONITE (11.5  
ppg, YLD 2.73). TAIL IN W/ 100 sx CLASS "C" NEAT (14.8 ppg, yld 1.32). DISPLACE w/ 59 BBL  
FRESH WATER - LANDED PLUG - CLOSE DV TOOL "OK" -DIFF PSI 740# DID NOT CIRC CEMENT  
JOB COMPLETED @6:57 AM - 1/22/2003 - CST  
NIPPLE DOWN BOP - SET 4 1/2 CSG SLIPS W/ 75,000 - CUT CSG OFF AND SET OUT BOP  
INSTALL 11" 3M PSI x 7-1/16 5M PSI TUBING HEAD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 6/19/03

Type or print name Sharon Cook Telephone No. 214, 987-7174

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of approval, if any:

