

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25723-00-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA		6. State Oil & Gas Lease No. B-1565
3. Address of Operator 15 Smith Road Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Central Vacuum Unit
4. Well Location Unit Letter <u>A</u> : <u>1310</u> feet from the <u>North</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well No. 57
10. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 12' GL 3993'		9. Pool name or Wildcat Vacuum Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

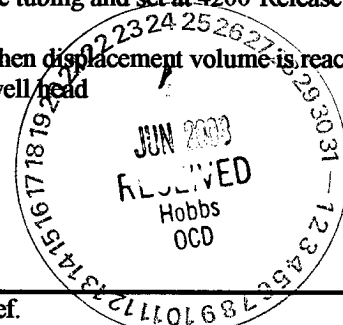
Rig up -NU BOP - Release packer and TOH with tubing.

TIH with 4.5" Loc-set packer with blanking plug, On-off tool with 1.43 F profile, 2.875" Rice Duoline tubing and set at 4200' Release on-off tool. Establish rate and circulation to surface with fresh water.

Cement tubing/casing with 200 sx Class C cement - When cement circulates begin displacement - when displacement volume is reached latch into packer, break pump out plug and pump 100 barrels of fresh water - land tubing and build well head

Set blanking plug in profile nipple and test with chart to 2500 psi

Pull plug and return well to injection



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P. W. Minchew TITLE Operation Supervisor DATE 6/24/2003

Type or print name P. W. Minchew

Telephone No. 396-4414

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR DATE 6/24/03

Conditions of approval, if any:

Well: CVU 57

VGSA

Reservoir:

Location: 1310fml&1330fel

Section: 36
 TWN 17S
 RANGE 34E
 County: LEA

Elevations:

GL: 3993'
 DF:
 KB: 12'

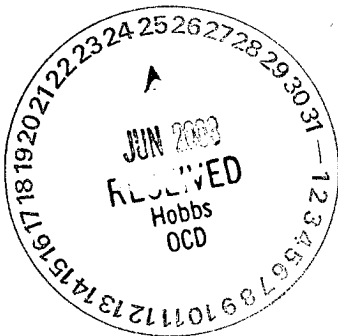
SQUEEZED 4 1/2" CSG TWICE
 FROM 454' TO 519'

8/5/2002

ACIDIZE WELL W/2000 GALS OF 15%
 NEFE 4 BPM @ 3000 PSI

Tbg Detail:

KB 12
 140 JTS 2 3/8" DUO-LINE
 TBG 4211
 4 1/2" LOCK SET
 PACKER 3.43

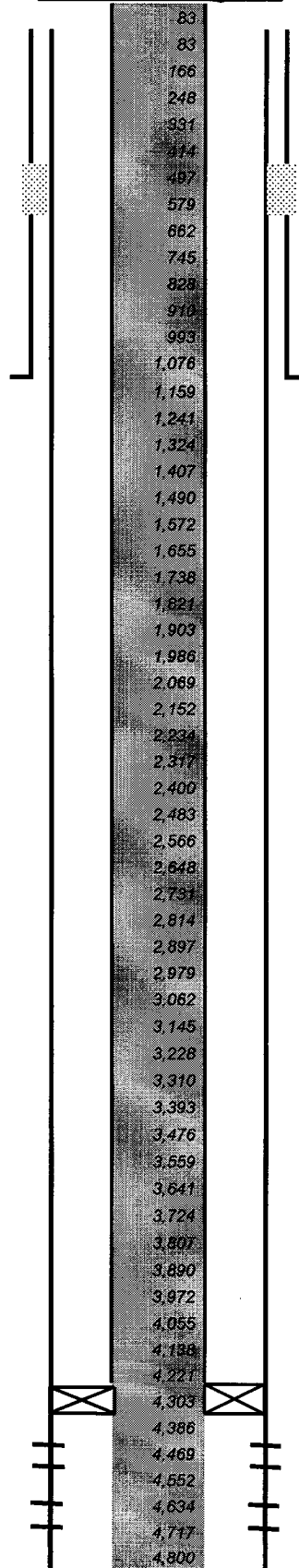


BOTTOM OF TBG 4211

PACKER SET @ 4214

PERFS 4382' TO 4726'

Current Wellbore Diagram

**Well ID Info:**

Refno:
 API No: 30 025 25723
 L5/L6:
 Spud Date:
 Compl. Date: 5/15/1978

Surf. Csg: 8 5/8"
 24#

Set: @ 396'
 With: 425 sack
 Hole Size: 12 1/4"
 Circ: yes
 TOC @ surface

Perfs:	Status
4382' TO 4726'	0
	0
	0
	0
	0
	0

Bad casing 300-396
 502-870

Good cement 400-450
 1050-1250
 1600-3300
 3960-4230

Prod. Csg: 4 1/2"
 10.5#

Set @ 4,800'
 With: 2200 sack
 Hole Size: 7 7/8"
 Circ: yes
 TOC @ SURFACE

COTD:
 PBD: 4,777'
 TD: 4,800'

Updated: 12-Jul-02
 By: GEORGE GARCIA