

Submit 3 copies to Appropriate district Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO
30-025-33275

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil & Gas Lease No.

VA-0357

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Papalotes ATA

8. Well No.

1

9. Pool Name or Wildcat

Und. High Plains Permo Upper Penn

4. Well Location

Unit Letter I : 1960 Feet From The South Line and 330 Feet From The East Line

34

Section

14S

Township

34E

Range

NMPM

Lea

County

10. Date Spudded

3/12/03 RC

11. Date T.D. Reached

N/A

12. Date Completed (Ready to Prod)

4/8/03

13. Elevations (DF & RKB, RT, GR, etc.)

4092' GR, 4108' KB

14. Elev. Casinghead

15. Total Depth

13660'

16. Plug Back T.D.

12600'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

Rotary Tools

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

11633-11679' Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

IN PLACE

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11548'	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

11633-40', 11657-64', 11668-72', 11674-79' (54' - .42")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11633-679'

2500 gals 15% NEFE acid w/1000 SCT N2/bbl w/45 bal

11633-679'

11500 gal 20% NEFE HCl w/25% CO2

28.

PRODUCTION

Date First Production 4/9/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-in) Producing		
Date of Test 5/1/03	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl 6	Gas-MCF 0	Water -Bbl 84	Gas - Oil Ratio
Flow Tubing Press. 160	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl 6	Gas-MCF 0	Water -Bbl 84	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Noel Gomez

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 5/5/03

