

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36082
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Grama Ridge 23 State
Well No. 2
Pool name or Wildcat Wilson; Merrow Penn South (Gas)
Well Location Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line Section 23 Township 21S Range 34E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3671 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
Nearburg Producing Company

Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

Well Location
Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line
Section 23 Township 21S Range 34E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3671 GL

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, surface, inter, production csg and cmt ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 0001 on 1/18/03 (notified Silvia Dickey NMOCD). Drld to 1422'. RU csg crew and ran 33 jts 13-3/8" 48# H40 STC csg. Set at 1422'. Cmt csg as follows: Lead - 850 sxs class C light + additives and Tail - 250 sxs class C + additives. Circ 247 sxs to pit. Bumped plug. WOC 2 hrs. Cut off csg, weld on wellhead and NU BOPE and test. TIH w/ BHA to continue drilling.

Drilled to 5511'. RU csg crew and ran 63 jts 9-5/8" 40# L80 LTC csg and 66 jts 9-5/8" 40# J55 STC csg. Set at 5511'. Cmt csg as follows: Stage 1 - Lead w/ 300 sxs Interfill C and Tail w/ 250 sxs Class C neat. Full returns throughout. Bumped plug w/ 1200 psi. Washed 128 sxs of cmt off of DV tool. WOC for 3.5 hrs. Stage 2 - lead w/ 1000 sxs of Interfill C and tail w/ 100 sxs Class C + additives. Full returns throughout. Bumped plug. Circ 43 sxs to pit. WOC 5 hrs. NU BOPE and TIH w/ BHA to continue drilling.

Drilled to 11,500'. RU csg crew and ran 271 jts 7" 29# P110 LT&C csg. Set @ 11,500'. Cmt csg using 330 sxs class Super H + additives. WOC 7 hrs. Bumped plug. Cut off csg and NU BOPE. TIH to continue drilling.

TD well @ 13,100'. RU csg crew and ran 45 jts 4-1/2" 13.5# P110 STL liner. Set liner @ 13,098'. Cmt liner w/ 210 sxs of Super H modified + additives. Full returns throughout. Bumped plug. WOC 15 hrs. ND BOPE, cap well and release rig @ 23:59 on 3/2/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst

TYPE OR PRINT NAME Sarah Jordan

(This space for State Use)

APPROVED BY

TITLE PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 24 2003

TELEPHONE NO. 432/686-8235 X 203