

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-36082
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grama Ridge 23 State
8. Well No. 2
9. Pool name or Wildcat Wilson; Morrow (Gas) Penn South

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Grama Ridge 23 State				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____									
2. Name of Operator Nearburg Producing Company									
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705									
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County									
10. Date Spudded 01/18/2003		11. Date T.D. Reached 02/24/2003		12. Date Compl. (Ready to Prod.) 04/04/2003		13. Elevations (DF & RKB, RT, GR, etc.) 3671 GL		14. Elev. Casinghead	
15. Total Depth 13100		16. Plug Back T.D. 12735		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 12618 - 12624 Wilson; Morrow (Gas)								20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL, MG, Sonic, GR, CAL, Slim Hole Hostile Spectral Density, Dual Spaced Neutron								22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1422	17-1/2"	1100 sx	247 sx to pit
9-5/8"	40#	5511	12-1/4"	1650 sx	171 sx to pit
7"	29#	11500	8-3/4"	330 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11171	13098	210 sx		2-3/8	12556	None

26. Perforation record (interval, size, and number) 12618-12624, 3 SPF, .48 EH CIBP @ 12745 w/ 10' cmt 12751-12764, 3 SPF, .48 EH CIBP @ 12791 w/ 10' cmt 12799-804, 12826-29, 12831-35, 3 SPF, .48 EH				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12618-12624 AMOUNT AND KIND MATERIAL USED 1000 Gals 7.5% HCL	

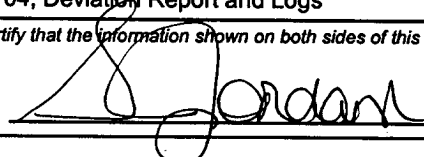
PRODUCTION

Date First Production 04/03/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/29/2003	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - BbL. 2	Gas - MCF 188	Water - BbL. 0	Gas - Oil Ratio 94000
Flow Tubing Press. 520	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 2	Gas - MCF 188	Water - BbL. 0	Oil Gravity - API - (Corr.) 48.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Perry Wilbanks	

30. List Attachments
C-103, C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

Sarah Jordan

Title

Production Analyst

Date

06/17/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1664.0
T. Salt 1895.0
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp 11125.0
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn 11514.0
T. Atoka 11770.0
T. Miss 12922.0
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand 5807.0
T. Bone Springs 8150.0
T. M/ Morrow 12503.0
T. L/ Morrow 12871.0

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from 12617 to 12627
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 12798 to 12836 feet SWB 100 bw/d, FL @
No. 2, from to feet surface
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1664.0	1664.0	Red Beds				
1664.0	3614.0	1950.0	Evaporites				
3614.0	3900.0	286.0	SS, SLTSTL SH, DOL, ANHYD				
3900.0	5807.0	1907.0	DOL, LS, SH				
5807.0	8150.0	2343.0	SS, SLTST, DOL, LS				
8150.0	9481.0	1331.0	LS, chty LS, SH				
9481.0	10446.0	965.0	SS, LS, SH				
10446.0	10900.0	454.0	LS, SH				
10900.0	11136.0	236.0	SS, SLTST, SH				
11136.0	11514.0	378.0	LS, SH				
11514.0	11770.0	256.0	Chty, LS				
11770.0	11907.0	137.0	SH, LS				
11907.0	12503.0	596.0	LS, SH				
12503.0	13100.0	597.0	SH, SS LS				