## District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

		NM 87505		•	NM 8750		1777 A	TION T		AMENDED REPORT	
<sup>1</sup> Operator name a	nd Addres	<u>EQUEST FO</u> s	JK ALLUY	VABLE	AND AL	THOR		GRID Nun	nber		
Apache Corpo 6120 South Ya			00873 (Unitization R-12394)								
Tulsa, OK 741				Reason for Filing Code/ Effective Date Prop Name Change Effective 9/1/2005							
<sup>4</sup> API Number 30 - <b>025-06325</b>					<sup>6</sup> Pool Co <b>06660</b>	ode					
7 Property Code 8 Property Name Formerly Elliott B #1 Renamed 6						ebry D	rinka	rd Unit	9 Well No 03	ımber	
	e Location		1								
My M 1	M 1 218 37E		1 1	l l		1		Feet from the Base Wes		ine County Lea	
	Hole L				7		1			. ]	
UL or lot no. Sect	ion Tow	nship Range	Lot Idn Fe	et from the	North/So	uth line	Feet	Feet from the East/West line County			
In the second of	Connection 15	<sup>15</sup> C-129 Permit Number			C-129 Effective Date   17 C-129 Expiration Date						
III. Oil and O	as Tran	sporters									
18 Transporter OGRID	Transporter 19 Transporter Name				<sup>20</sup> POD <sup>21</sup> C		/G				
188355	Big Te	x Crude Oil	13	0931010 O		o	and Description Sec 1, 21S, R 37E				
	P.Ö. Box 5722 Abilene, TX 79608										
024650	Dyner	gy Midstream ouisiana, Suit	Services	0931030	931030 G			Sec 1,	21S, R 37E		
	on, TX 77002	TX 77002									
		***************************************						•	•		
										123456	
IV. Produces	Water			-					(A)	1/2706/4	
<sup>23</sup> POD <b>0931050</b>		<sup>24</sup> POD ULSTR <b>Sec 1, 21S, F</b>		Description	l					a a Le long	
0751050			3713						( ) S		
V. Well Cor	npletion								29 Perforations DHC, MC		
V. Well Con			27 7	ΓD	<sup>28</sup> PF	BTD		<sup>29</sup> Perforat	ionso	<sup>64</sup> <b>S</b> OHC, MC	
V. Well Con  25 Spud Date  31 Hole Si	26	Data Ready Date	g & Tubing Si			TD  Depth S		Perforat	(ig	Sacks Cement	
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VI. Well Tes  31 Hole Si  VI. Well Tes  35 Date New Oil  41 Choke Size  47 I hereby certify the been complied with complete to the bessignature:  Printed name: Elaine  Title: Engine  E-mail Address:	ze	Data Ready Date  32 Casin  32 Casin  30 Delivery Date  42 Oil  42 Oil  43 Oil  44 Oil  45 Oil  46 Information gowledge and belivery Date	g & Tubing Si  37 Test  43 W  asservation Divi iven above is t ief.	t Date	38 T Approved Title:	Depth S  est Lengt  44 Gas	et	39 T	bg. Pressure	Sacks Cement  40 Csg. Pressure  46 Test Method  VISION	