Subtitit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		S WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OT COMPENSATION DIVIDING		30-025-36706		
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type	of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sainta Pe, Nivi 87303			6. State Oil & Gas Lease No.	
87505			NMLC-058407B		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON DSALS TO DRILL OR TO DEEP!		7. Lease Name o	r Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Anteater Federal	Anteater Federal	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	8. Well Number 2	
2. Name of Operator			9. OGRID Num	9. OGRID Number	
Mack Energy Corporation			I O Pool name o	013837	
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960			1	Tamano Delaware East	
4. Well Location			Tamano Delawar	Talifatio Delaware East	
Unit Letter G 1650 feet from the North line and 1650 feet from the East line					
Section 35		S Range 32E	NMPM	County Lea	
	I 1. Elevation (Show whe	ether DR, RKB, RT, GF	?, etc.)		
Pit or Below-grade Tank Application	or Closure 🗸	3936' GR		,	
Pit type Drilling Depth Groundy		rest fresh water well 2 mile	S Distance from nearest sur	rface water 2300'	
Pit type Drilling Depth Groundwater 155' Distance from nearest fresh water well 2 miles Distance from nearest surface water 2300' Pit Liner Thickness: 12 mil Below-Grade Tank: Volume					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check	Appropriate Box to Inc	dicate Nature of No	lice, Report or Othe	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON L			EMENT JOB	P AND A	
PULL OR ALTER CASING [] ""051" 25 001" 5	_	. —		
OTHER:		OTHER: Pi	t Closure		
13. Describe proposed or com					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
On June 29, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed July 14, 2005.					
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Attachments:					
Closure summary Diagram of well site and pit locat	tion			029.30.37	
Diagram of wen site and pit local	.1011			13	
				Pont dis section of the section of t	
				्रिप क्षा के के कि	
				Se Selection of	
				Penis de a	
				18: 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Deny W		TITLE Production Cle		DATE 9/12/2005	
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288					
For State Use OnI OC FIELD REPRESENTATIVE IVSTAFF MANAGER					
APPROVED BY: Lauf	1.)	TITLE		DA SEP 1 4 2005	
Conditions of Approval (if any):					

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Anteater Federal #2 lease in Lea County on June 29, 2005. As described in the Form C-103 for the Anteater Federal #2 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed July 14, 2005.

Mack Energy Pit Closure Site Sketch Anteater Federal #2 August 17, 2005



