Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-37282
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Arrowhead Grayburg Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 328
2. Name of Operator	9. OGRID Number 005380
XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Ste 800	10. Pool name or Wildcat
Midland, TX 79701	Arrowhead Grayburg
4. Well Location	
Unit Letter I: 1465 feet from the South line and 1240	feet from the East line
Section 35 Township 21-S Range 36-E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
Pit or Below-grade Tank Application □ or Closure □	
	nce from nearest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	the state of the s
	RILLING OPNS. X P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMI	ENT JOB
OTHER: OTHER:	
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