

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24786
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> TA'd		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 840, Seminole, Texas 79360		7. Lease Name or Unit Agreement Name: L.W. White
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 2 Township 21S Range 35E NMPM Lea County		7. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569.2' GR		8. Pool name or Wildcat Eumont Yates 7RQ

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/15/03 through 06/17/03

MIRU plugging unit. Tag top of cement on CIBP at 3827' for total of 35' cement. Circulated 47 bbls of 25# per barrel mud to 1800'. TIH with 5 1/2" cement retainer and set at 1760'. Test tubing to 1500 psi and pumped 25 sks. cement into formation leaving 5 sks on top for total of 30 sks. Pumped 120 sks cement at 14.8 ppg and circ out surface casing. Filled casing to surface. Installed dry hole marker & cleaned location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Prod Acct Tech DATE June 18, 2003

Type or print name Carol J. Moore

Telephone No. 432-758-6738

(This space for State use)

APPROVED BY Larry W. Wink OG FIELD REPRESENTATIVE II / STAFF MANAGER DATE JUN 25 2003

Conditions of approval, if any: