

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-25962

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

Name of Operator
Doyle Hartman

Well No.

2

Address of Operator

500 N. Main St., Midland, TX 79701

Pool name or Wildcat

Jalmat (T-Y-7R) Gas

Well Location

Unit Letter C : 890' Feet From The North Line and 1780' Feet From The West Line

Section 21 Township 22S Range 36E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3523' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

Casing & Cement Repair ☒

OTHER: Return Well to Active Producing Status ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

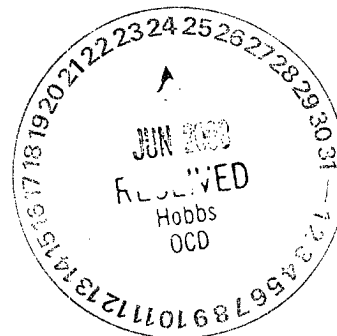
PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

For details of proposed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 06/23/2003

TYPE OR PRINT NAME Steve Hartman

TELEPHONE NO. (915) 684-4011

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

TITLE

DATE

JUN 25 2003

CONDITIONS OF APPROVAL, IF ANY:

Details of Proposed Well Operations

1. Move in trackhoe. Dig out around wellhead.
2. Inspect 8 5/8" O.D. surface casing. Repair 8 5/8" O.D. surface casing, as necessary.
3. Finish cementing upper portion of 5 1/2" O.D. production casing, by squeeze cementing down 8 5/8" x 5 1/2" casing annulus, with 600 sx of API Class "C" containing 3% CaCl₂, 5 lb/sx Gilsonite, 0.25 lb/sx Flocele.
4. Run 2 7/8" O.D., 6.5 lb/ft, N-80 work string and bottom-hole drilling and cleanout assembly.
5. Drill up 5 1/2" cementing retainer, at 2000'. Drill cement to 3410'.
6. Pressure test previously-squeezed perfs, from 3178' to 3380', to 2500 psi.
7. If necessary, re-squeeze upper set of perfs, from 3178' to 3380', with an additional 400 sx of API Class "C" cement containing 2.5% CaCl₂, followed by 400 sx of API Class "C" cement containing 2.5% CaCl₂, 3 lb/sx Gilsonite, 0.25 lb/sx Flocele.
8. Drill out cement to 3585'. Clean out to PBTD of 3795'.
9. Rig up Schlumberger. Log well with DAS-CNL-GR-CCL log and VDCBL-GR-CCL log, using 4" O.D. logging tool.
10. Run 5 1/2" Model "C" packer. Acidize previously-squeezed gas-productive perfs, from 3444' to 3545' (21 holes), with 3200 gal of 15% MCA acid.
11. Pull and lay down 5 1/2" Model "C" packer and 2 7/8" O.D. work string.
12. Run and land new 2 3/8" O.D., 4.7 lb/ft, J-55, EUE production tubing, at 3700'.
13. Run 3/4" API Class "KD" rod string and 2" x 1 1/4" x 12' RHAC top-hold-down insert pump.
14. Re-establish active Jalmat **dry-gas** production, on previously-approved 320-acre Boren-Greer Com Jalmat proration unit (Order R-8116/dated 1/6/86), by returning well to active producing status.