Submit 3 Copies To Appropriate Dis			
Office Office 10 Appropriate Dis	Sia	te of New Mexico	Form C 100
District I	Energy, Mir	nerals and Natural Resources	Form C-103 May 27, 200
1625 N. French Dr., Hobbs, NM 882 District II	240		WELL API NO.
1301 W. Grand Ave., Artesia, NM 8	OIL CONS	SERVATION DIVISION	30 005 20808
District III 1000 Rio Brazos Rd., Aztec, NM 87-	1000	South St. Francis Dr.	5. Indicate Type of Lease
District IV	Sar	nta Fe, NM 87505	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NA 87505	M		6. State Oil & Gas Lease No.
	NOTICES AND DEDOR	TO ONLY	023290
I COUNCI OSE INIS FURM HID D	NOTICES AND REPOR	o =====	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "A PROPOSALS.)	APPLICATION FOR PERMIT	'(FORM C-101) FOR SUCH	Sanders
1. Type of Well: Oil Well			8. Well Number: 1
2. Name of Operator: Energe	en Resources Corporation	RECEIVED	
L.		HH O F core	9. OGRID Number: 162928
3. Address of Operator: 3300	0 N. "A" St., Bldg 4, Suit	4 100	10 Deal William
Mid	lland, TX 79705	OCD-ARTESIA	10. Pool name or Wildcat West Cato San Andres
4. Well Location			West Cato Sall Andres
Unit Letter E	_:1900feet from t	he North lineard co	
Section 8	Township 8S		mid monitudemide
		Range 30E NMPN ow whether DR, RKB, RT, GR, etc.	1 Chaves County
		" whether DR, RRD, R1, GR, etc.	
Pit or Below-grade Tank Application	a 🗌 or Closure 🗌		
Pit typeDepth to Grou	undwaterDistance fro	om nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tanl		
12 Che		3027 (1	onstruction Material
12. Click	or whiching Box f	o Indicate Nature of Notice,	Report or Other Data
NOTICE OF	F INTENTION TO:	l eup	CEOUENT DEDOOF 0-
PERFORM REMEDIAL WORK	PLUG AND ABAN	DON REMEDIAL WOR	SEQUENT REPORT OF:
TEMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE DR	ILLING ODNE D. D. AND A.
PULL OR ALTER CASING	☐ MULTIPLE COMP		
OTHER:			
	nommleted	OTHER: Well put	back on production X
of starting any proposed or recompletion.	d work). SEE RULE 110	early clate all mostiment details	back on production X d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
1.00.05			
1-20-05 to 2-17-05: After w	orkover well put back on	production. Well acidized w/2500	gals 15% NEFE HCL, replaced rods, set
			3. Section of the sec
2-17-03. Well producing 21	8 mct/day; 0 bbls oil/day	& 3 bbls water/day. (Production	Access 6-17-05).
			Alle 2015 Receive Restu
			ें हैं हुँ हैं
			65 Sept. 20
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11			•
nereby certify that the informati	ion above is true and com	plete to the best of my knowledge	and belief. I further certify that any pit or below-
raue tank has been/will be constructed	or closed according to NMO	CD guidelines 🗌, a general permit 🗍 o	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan [].
IGNATURE (MI)			
- V C M	maring .	TITLE_Regulatory Agent	DATE_7-13-05
ype or print name: Ann E. Ritch	ie E-mail address	ann ritchie@wtor net Telephone	No (422) 694 6291
or State Use Only FOR	RECORDSONLY	ann.ritchie@wtor.net Telephone OC FIELD REPRESENTATIVE	IVSTAFF MANAGER
71) / /- /	OC HELD REPRESENTATIVE	
PPROVED BY: Lay L	v. wurk	TTTLE	DATEUL 262005
onditions of Approval (if any):			- 4500
U			