

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05177
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name B. C. DICKINSON "D"
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat DENTON (DEVONIAN)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other TA'd ☐
2. Name of Operator
AMERICO ENERGY RESOURCES
3. Address of Operator
10940 OLD KATY Rd., SUITE 100, HOUSTON TEXAS 77043

4. Well Location
Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 35 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3822'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cast Iron Bridge Plug already set at 12,285' This well had a standing fluid level 1400' from surface, it also has a set of sqzd. perfs at 11,900' above the CIBP, we ran a mechanical integrity test on 8/16/05 using nitrogen to minimize the hydrostatic pressure exerted on the sqzd perfs. Pressure tested the casing using nitrogen to 520 psi the casing tested OK. SEE THE ATTACHED CHART. A second MIT test was run on 8/24/05 using produced water. The OCD was notified of the test, it was witness by Billy Prichard. We pressure tested casing to 500 psi for 30 mins. the casing did not test. See attached chart. Based on the result of the first test Americo Energy Resources request TA status for this well while evaluating for remedial work.

CIBP set at 12285
Perfs : 12400 - 12487

This Approval of Temporary
Abandonment Expires 8/16/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Oliver Williams TITLE Regulatory Analyst DATE Sept./02/2005

Type or print name Oliver Williams

For State Use Only

E-mail address:

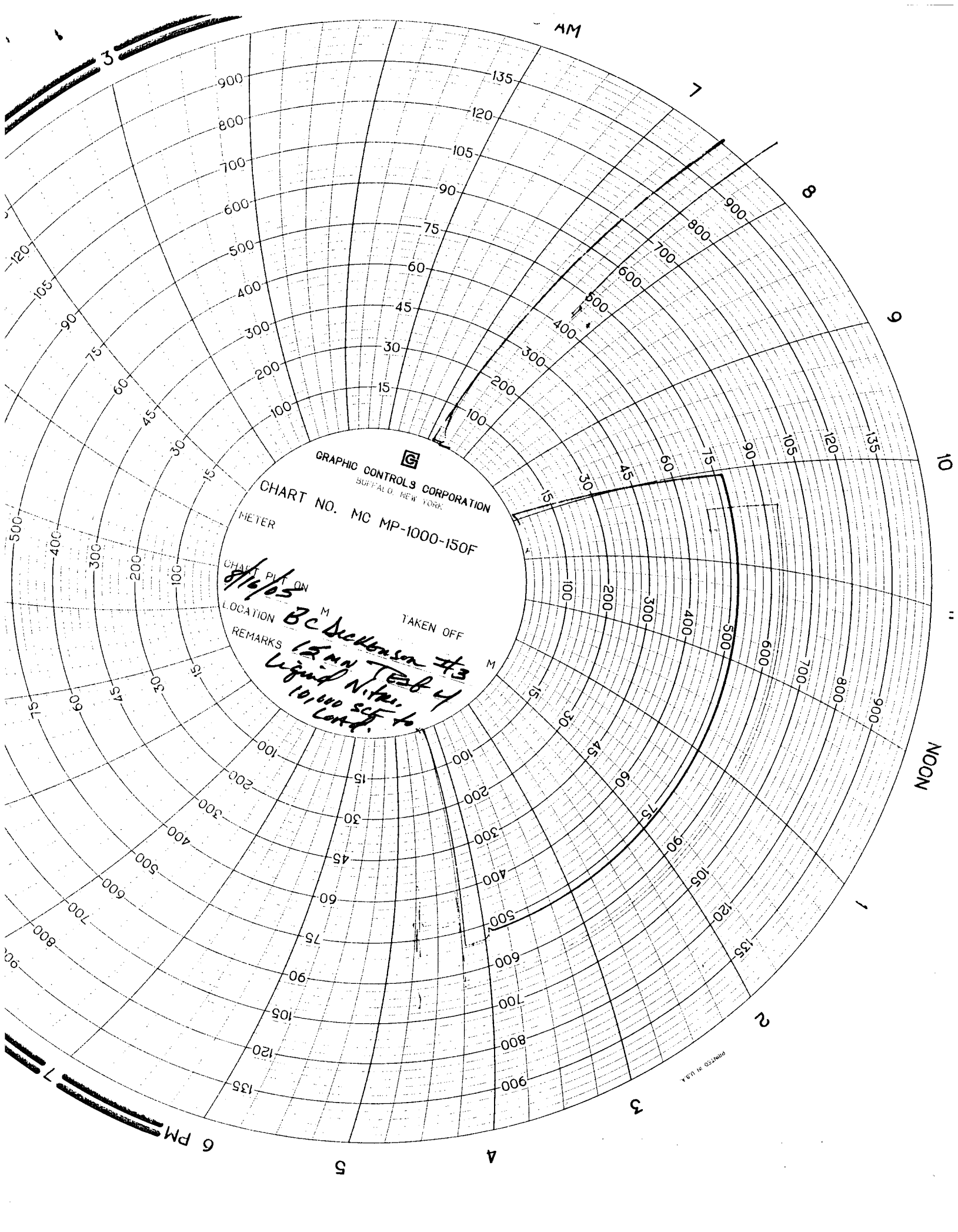
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Hayward Wink

TITLE _____ DATE _____

Conditions of Approval (if any):

SEP 12 2005



GRAPHIC CONTROLS CORPORATION
SUFFALO, NEW YORK

CHART NO. MC MP-1000-150F

METER

CHART PLT ON
8/16/65

LOCATION

REMARKS

TAKEN OFF

BC Dickerson #43
15 min Test 4
Liquid Nitro.
10,000 scf to
Load.

PRINTED IN U.S.A.

