

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Breck Operating Corp.**

3a. Address  
**P.O. Box 911, Breckenridge, TX 76424**

3b. Phone No. (include area code)  
**254-559-3355**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 1980' FEL, Sec. 22, T22S, R36E**

5. Lease Serial No.

**NMLC030133B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**NMNM71034A**

8. Well Name and No.

**South Eunice Unit #26**

9. API Well No.

**30-025-08993-00-S1**

10. Field and Pool, or Exploratory Area  
**S. Eunice**

11. County or Parish, State

**Lea County, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

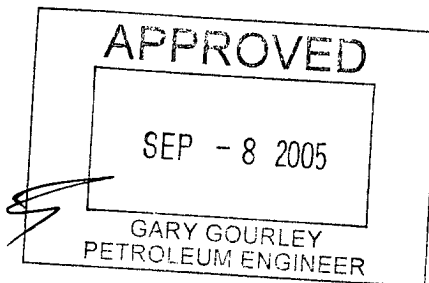
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FOR YOUR RECORDS:**

Attached is a NMOCD Sundry Notice of Intent to Plug & Abandon this injection well with the proposed plugging procedure.

*TAG Phy @ 3500' ±*

*TAG Surface Shoe Phy (1475') ±*



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Donald R. Craig**

Title **District Engineer**

Signature

*Donald R. Craig*

Date

**08/23/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Gayle W. Wink*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*GW*

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-08993
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Eunice Unit
8. Well Number 26
9. OGRID Number 02799
10. Pool name or Wildcat Eunice 7 Rivers Queen, South

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator  
Breck Operating Corp.

3. Address of Operator  
P.O. Box 911, Breckenridge, Texas 76424

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 22 Township 22S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3499' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 199' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**CURRENT STATUS OF WELL**

- 8-5/8" casing @ 1524', cement circ.
- 5-1/2" casing @ 3824', TOC 1500' cal
- 3-1/2" fiberglass liner 3186'-3643', cemented
- Perfs open 3641'-3817'
- CIBP @ 3700' w/20 sxs of cement on top

**PROPOSED PLUGGING PROCEDURE**

- 100' plug 3600'-3500' - TAG
- Circ hole w/mud
- 100' plug 3180'-3080'
- 100' plug 1575'-1475' - PERF + SQZ - TAG
- 100' plug 250'-150' perf & squeeze
- Surface plug 60'-0' perf & squeeze
- Install dry hole marker
- Clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ernie Underwood TITLE District Engineer DATE August 23, 2005  
Ernie Underwood

Type or print name E-mail address: eunderwood @ breckop.com Telephone No. (254) 559-3355

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

# PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Brick Operations  
LEASENAME South Eince Unit

WELL # 26  
SECT 22 TWN 22S RNG 36E  
FROM 660' N(S) 1980' EWL  
TD: 3825' FORMATION @ TD Queen  
PBDT: 3770' FORMATION @ PBDT Queen

8 7/8"  
@ 1524'  
TOC Surface

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	<u>8 7/8"</u>	<u>1524'</u>	<u>Surface</u>		
INTMED 1					
INTMED 2					
PROD	<u>5 1/2"</u>	<u>3824'</u>	<u>1500'</u>	<u>Calculated</u>	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	<u>3 1/2 FG</u>	<u>3186'</u>	<u>3643'</u>	<u>3186'</u>	<u>Calculated</u>
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	<u>3641'</u>	<u>- 3817'</u>
INTMED 2			OPENHOLE		
PROD					

## \*REQUIRED PLUGS DISTRICT I\*

RUSTLER (ANHYD)	<u>1605'</u>
YATES	<u>3130'</u>
QUEEN	<u>3747'</u>
GRAYBURG	
SAN ANDRES	
CAPTIAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #6	SURF	10 SXS	0-10'
PLUG #1		<u>25 SXS</u>	<u>3600'-3500'</u>
PLUG #2		<u>25 SXS</u>	<u>3180'-3080'</u>
PLUG #3		<u>25 SXS</u>	<u>1575'-1475'</u>
PLUG #4		<u>60 SXS</u>	<u>250'-150'</u>
PLUG #5		<u>45 SXS</u>	<u>60'-0'</u>
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

Pay  
Ref

5 1/2"  
@ 3824'  
TOC 1500'

TD 3825'