

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-22031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well Number 200
9. OGRID Number 05380
10. Pool name or Wildcat Vacuum; Abo, Noth

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION WELL

2. Name of Operator  
XTO Energy, Inc.

3. Address of Operator 200 N. Loraine  
Midland, TX 79701

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line  
Section 02 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Run & set plug in profile nipple. Pressure test tbg to 500 psi. Pull plug and set packer.
2. Pull tbg & packer. Determine location of leak if tbg holds
3. If hole in tbg, test tbg in hole to 5000 psi w/new assembly on bottom consisting of bare 2 3/8" tbg, a Baker L-10 On-Off tool, and Baker Lok-Set Packer. Test tbg & packer assembly to 85460'. Tes backside to 500 psi.
4. Return to Injection



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Velma F. Gallardo TITLE Production Analyst DATE August 23, 2005

Type or print name Velma F. Gallardo E-mail address: Velma\_Gallardo@state.nm.gov Telephone No. 432-620-4315

For State Use Only

APPROVED BY: Harry W. Wink TITLE STAFF MANAGER DATE SEP 12 2005

Conditions of Approval (if any):