Submit 3 Copies To Appropriate District Office	State of Ne		Form C-103
District I	Energy, Minerals and	d Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	CIL CONSERVATION DIVISION		30-025-22031
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	strict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1520
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN ICATION FOR PERMIT" (FORM C	OR PLUG BACK TO A -101) FOR SUCH	North Vacuum Abo Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other INJECTION WELL			8. Well Number 200
2. Name of Operator		9. OGRID Number 05380	
XTO Energy, Inc.	· · · · · · · · · · · · · · · · · · ·		10. Deal areas a Wilder
3. Address of Operator 200 N. Loraine Midland, TX 79701			10. Pool name or Wildcat Vacuum; Abo, Noth
4. Well Location	, ,		
	1980feet from theSou	uth line and660_	feet from theWestline
Section 02	Township 175		NMPM Lea County
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application	or Closure 🗌		Landing Comments
Pit typeDepth to Ground	waterDistance from neares	t fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volum	bbls; C	onstruction Material
12. Check	Appropriate Box to Indic	cate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WOR	RK ALTERING CASING
		COMMENCE DF CASING/CEMEN	RILLING OPNS. P AND A
PULL OR ALTER CASING] MULTIPLE COMPL [I CASING/CEMEN	IT JOB 🔲
TOLE ON ALTER ONOMO		_ O/ IOII TO/ OZIMZI	
OTHER:		OTHER:	
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