

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
Chevron USA Inc.

3. Address and Telephone No. 11111 South Wilcrest Houston, Texas 77099
Attn: Stephen Cooper (281) 561-3626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL 660 FEL NE4/SE4 Sec 33 T18S R32E

5. Lease Designation and Serial No.
NM24161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gulf Federal Com # 1

9. API Well No.
30-025-25637

10. Field and Pool, or Exploratory Area
North Lusk

11. County or Parish, State
Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

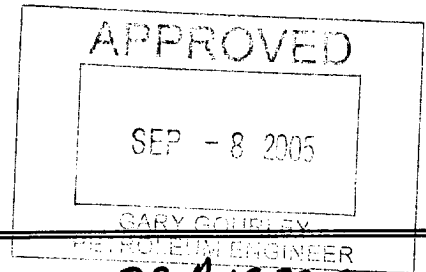
12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Variance request to change from quarterly meter calibration to semi-annual due to <100 mcf/d volume.

(Note: Report results of multiple completion from Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Gulf Federal Com # 1 production is appx. 85 mcf/d through a common sales point. Sales are with Duke Energy Field Services meter no. 76896-00. With our production being <100 mcf/d, Chevron request a variance from quarterly meter calibration to semi-annual calibration. This request is based upon cost reduction in manpower required to test and witness by Chevron, the BLM, and the PL Company. Even though these are low volume wells, they will be monitored by our lease operators for possible errors so potential problems still can be caught and volumes adjusted on a timely basis. Another reason is with Daniel's Junior meter runs, we have to totally vent to the atmosphere the meter run before we can pull the plate. With EFM meters installed, precise hourly data, events files, and characteristics reports are all available for review. This area does not have a history of plate problems especially with such a low volume. Our request is to change from Quarterly meter calibrations to semi-annual meter calibrations on wells producing < 100 mcf/d.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GWV