State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

	OIL COMBER	VATION DIVISIO	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	2040	Pacheco St. e, NM 87505	WELL API NO. 30-025-29017
DISTRICT II		-,	5. Indicate Type of Lease
811 S. 1st Street, Artesia, NM 88210			FED STATE X FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		NOTE AND THE SECOND SEC	
	1 C-101 FOR SUCH PROPOSALS.)		NORTH HOBBS (G/SA) UNIT
Type of Well: Oil Well X	Gas Well Other		Section 32
2. Name of Operator			8. Well No. 312
Occidental Permian LTD.			
3. Address of Operator		•••	9. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, 4. Well Location	NM 88240 505/	397-8200	
		*	n in military to
Unit Letter B : 210	Feet From The NORTH	Line and 1400	Feet From The <u>EAST</u> Line
Section 32	Township 18S	Range	38E NMPM LEA County
	10. Elevation (Show whether DF, 3643' GL	RKB, RT GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INT	ENTION TO:	S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG & ABANDONMENT
		1	
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER:			ell to injector for CO2 Project X
OTHER:	ons (Clearly state all pertinent details,	OTHER: Convert w	ell to injector for CO2 Project X
OTHER:	ons (Clearly state all pertinent details,	OTHER: Convert w	
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