

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-28222 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator John H. Hendrix Corporation | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040 | | 7. Lease Name or Unit Agreement Name E va Owens A |
| 4. Well Location Unit Letter L : 1780 feet from the South line and 760 feet from the West line Section 25 Township 21S Range 37E NMPM County Lea | | 8. Well Number 2 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 012024 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat Blinebry Oil & Gas & Tubb Oil |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DHC

☒

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

No pit required.

1. This is a request to DHC Tubb Oil and Blinebry Oil & Gas pools in the subject well. See supporting data on attached sheet.

DHC Order No. H080125
 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Vice President

DATE 09/01/2005

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 14 2005

Conditions of Approval (if any):

SEP 14 2005

EVA OWENS "A" NO. 2

1. Division order number that established pre-approved pool – Order R-11363.
2. Pools to be commingled – Tubb Oil (60240) and Blinebry Oil (6660).
3. Blinebry Perfs. 5564 – 5923'
Tubb Perfs. 6097 – 6409'.
4. Both zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between the two pools is identical.
6. On swab test after acid job, Tubb Oil swabbed 4 BO & 30 MCF and Blinebry Oil swabbed 6 BO & 50 MCF. The proposed allocation is to be as follows:

| | | | |
|--------------|-----|--------------|-----|
| Blinebry Oil | 60% | Blinebry Gas | 63% |
| Tubb Oil | 40% | Tubb Gas | 37% |

