

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08888

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 660' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 12 Township 22-S Range 36-E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name
ARROWHEAD GRAYBURG UNIT

8. Well No.
185

9. Pool Name or Wildcat
ARROWHEAD GRAYBURG

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3460' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ REPAIR CASING LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-03: MIRU. REL PKR. PU RBP & SET @ 3560'.

5-30-03: SET PKR @ 30'. ATTEMPT TO TEST CSG. TIH W/PKR & SET @ 750'. TEST CSG TO 500 PSI-OK. TIH W/RBP & SET @ 318'. DUMP 2 SX SAND DN CSG.

6-09-03: TAG SAND @ 310'. TEST CSG TO 450 PSI. WASH SAND LATCH ONTO RBP @ 318'. LD RBP. TIH W/PKR & WS TO 574'. UNSET PKR. TEST CSG FR 0' TO 3560'.

6-10-03: TAG RBP @ 3560'.

6-11-03: TIH W/2 3/8" TBG. SET PKR @ 3585.

6-12-03: TEST CSG & RAN CSG MIT @ 400 PSI FOR 35 MIN. GOOD TEST. NO PRESSURE LOST. NU INJ LINE. RIG DOWN. TURN WELL OVER TO PRODUCTION TO PLACE ON INJECTION.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/16/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

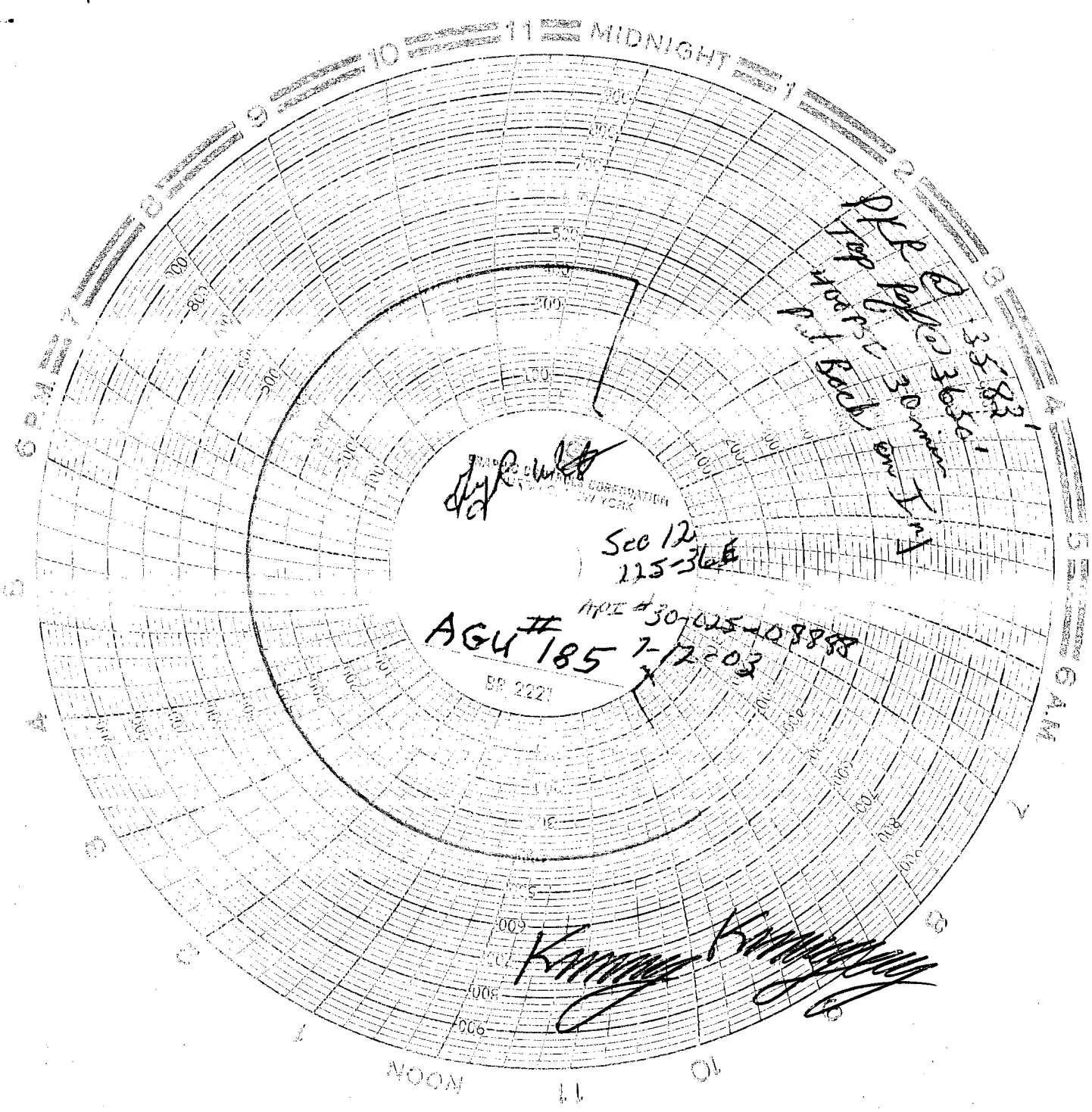
(This space for State Use)

APPROVED Larry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

ac FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE

JUN 25 2003



dy R. [signature]
RADIO CORPORATION
NEW YORK

Sec 12
115-366

AGU # 185 7-12203
APR # 30-025-408858
BP 2221

35.833'
35.833'
30 min Int
Body on Int

[Signature]
[Signature]

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 185 WIC

FORMATION: Grayburg

LOC: 660' FNL & 660' FEL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 12
COUNTY: Lea
STATE: NM

GL: 3460'
KB to GL: 6.5'
DF to GL: 5.0'

CURRENT STATUS: Injector
API NO: 30-025-08888
CHEVNO: FA9940

9-5/8" OD, 24.7#/ft,
Surf. Pipe set @ 290'
w/ 215 sxs cmt. Circ.
cement to surf. 12-1/2" hole.

Csg leaks 426' - 730' cmt
sqz'd w/ 465 sxs. Cmt
circ back to surf.

Tubing Detail: 5/5/92

KBTH:	7.00'
116 Jts. 2-3/8" Duo-line:	3583'
On-Off Tool w/ 1.43" Profile:	2.05'
LOC-SET:	3.72'
Wireline re-entry:	0.56'

5-1/2" OD, Grade H-40,
14 #/ft csg set @ 3680'
w/ 400 sxs cmt. Top of
cement unknown. 7-7/8" hole.

PBTD @ 3855'

TD @ 3860'

Present

GRBG Z1

3650' - 54'

3664' - 72'

Z2

Z3

Z4

Z5

Date Completed: 11/14/43

Initial Production: 526 BOPD/ 0 BWPD/ 676 MCFGPD

Initial Formation: Grayburg **From:** 3680' **To:** 3755'

Completion Data: Acidized w/ 2000 gallons 15% HCl.

Workover History:

03-09-45 Set production pkr at 3710' to reduce GOR.

10-27-51 Remove production pkr.

12-18-56 Plugback to 3,743' w/ 12 gallons Hydromite. Fracture treat 3699' to 3743' with 5,000 gallons oil and 1 #/gal sand. Install rod pump.

08-16-65 Install larger pumping unit.

09-16-87 Set RBP at 3522'. Isolate casing leak from 426' to 730'. Cement sqz leak w/ 350 sxs cement. Cement circ back to surface. Drill out and swab test. No fluid entry from leak. Clean out to 3743'. Return to production.

02-15-88 Clean out to 3755'. Log well. Perforate open hole from 3685' to 3752'. Clean out to 3755'. Acidize open hole w/ 2500 gallons 15% HCl. Swab test. Return to production.

04-27-92 POOH w/ prod. equip. Set pkr @ 3610' and test csg to 500 psi. Held. Deepen well from 3755' to 3860'. Log. Change out wellhead. Acidize open hole from 3680' to 3860' w/ 1000 gallons 15% HCl. Swab test. Perf Zone 1 from 3650' - 54' and 3664' - 72'. Breakdown new perms using PPI pkr and 100 gallons 15% HCl. Swab test. Run inj. equip. Casing would not test. Place well on inj.

05-21-92 POOH w/ injection equip. Isolate csg leak 437' to 541'. Cement sqz w/ 115 sxs. Drill out and fall out of cmt @ 701'. Test csg. Held. Ran inj. equip (same tbq detail). Place well on injection.

06-02-98 W/CTU: Clean out to 3855'. ACDZ OH 3700-3822' w/2000 gal HCl w/70Q foam down backside as diverter.

05/03 Cut off & replace 5 1/2" riser. run inj. pkr.

Additional Data:

T/Penrose @ 3452'

T/AGU @ 3613'

T/Grayburg Zone 1 @ 3648'

T/Grayburg Zone 2 @ 3684'

T/Grayburg Zone 3 @ 3744'

T/Grayburg Zone 4 @ 3778'

T/Grayburg Zone 5 @ 3822'

T/San Andres @ 3859'

FILE: WBS185.XLS

TDS: 8-11-98