×	N.	M. Oil Cons. Di	vision				
Form 3160-5 UNIT (August 1999) DEPARTMEN	TED STATES	25 N. French D bbs, NM 8824	r.	ON	PRM APPROVED IB NO. 1004-0135 s: November 30, 2000		
			U	5. Lease Serial No.			
SUNDRY NOTICES	S AND REPORTS	ON WELLS		NM108500			
Do not use this form fo abandoned well. Use Fo	r proposals to drill o rm 3160-3 (APD) fo	r to re-enter an r such proposals.		6. If Indian, A	Allottee or Tribe Name		
SUBMIT IN TRIPLICATE	- Other instruction	s on reverse side			CA/Agreement, Name and/o North Unit		
Type of Well Gas Well Other Ame of Operator			· · · · · · · · · · · · · · · · · · ·	8. Well Name Red Hills	and No. North Unit No. 70		
EOG Resources Inc.		_		9. API Well N	T_		
3a. Address		3b. Phone No. (include are	a code)	30-025-328			
P.O. Box 2267 Midland, Texas 797	02	915 686 3689			Pool, or Exploratory Area		
4. Location of Well (Footage, Sec. T., R., M., or Survey					Bone Spring		
	T25S, R34E				Dense opring		
BHL 1030 FSL & 1730 FWL, Sec 7,	•			11. County or Lea	Parish, State		
12. CHECK APPROPRIATE	E BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REP	DRT. OR OT			
TYPE OF SUBMISSION	T		E OF ACTION				
	+			·····			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
—	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity		
Subsequent Report	Casing Repair	New Construction	X Recomplete				
			— ·		X Other		
Final Abandonment Notice	Change Plans	Plug and Abandon		y Abandon	Drill Horizontal		
	Convert to Injecti	ion Plug Back	Water Disp	osal	Lateral		
EOG Resources proposes to re-en The existing perforations will I +/- 12219' with 50' of cement or at +/- 11875'. The well will be	be isolated with n top of the plu e sidetracked an	a CIBP, 50' above (g. A whipstock will) d directionally dri	the existin 1 be set in	g perforati the 5 1/2'	ons at casing		
program. Oil based mud will be	used to drill t	he lateral section.	-				
Estimated start date: 8/11/03	— —	ADDDOVE		IBJECT T			
end date: 9/4/03		APPROVE		(EAPPH(WAL		
				STATE	Sante Sol		
		JUN 2 3 2003	1 1/1				
Bond Number 2308		JUN 2 5 2005					
			24.25		Hobbs 000 11016		
		GARY GOURLEY			E OF		
		PETROLEUM ENGIN	EER /2	, · · · · · · · · · · · · · · · · · · ·	~~		
			1	La	23 × 10		
14. I hereby certify that the foregoing is true and correct		Title		5181L	and i		
Name (Printed/Typed) Stan Wagner		Regulate	ory Analyst				
Han Uluger		Date 6/19/03					
THIS	S SPACE FOR FED	ERAL OR STATE OFFI			·		
Approved by		Title		Dat			
Conditions of approval, if any, are attached. Approval o	f this notice descent						
which would entitle the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj hereon.	ect lease					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep	n 1212, makes it a crime	e for any person knowingly and	willfully to make	e to any departm	ent or agency of the Uniter		
states any tase, neurous of fraudulent statements of rep	resentations as to any ma	uter within its jurisdiction.	· · ·				

eog resources inc Planning Report

	RHNU Lateral Red H	Sidetraci		ţ.			2		Section (V. Plan:	š) Refei	ence:	: SITI Wel Plan	(0.00N,		E,253.9	5Azi)		
Map Syster Geo Datum Sys Datum:	: NAD2	7 (Clarke	1866)	nate	System	1927			Map Z Coordi Geoma	nate Sy		Sit	w Mexic e Centre 2000		astern Z	one		
Site:	RHNU	J #706										. <u> </u>						
Site Position From: Position Un Ground Ley	Map certaint		0.00 3358.00	ft	Northin Easting			31.00 ft 56.00 ft	Latituc Longit North I Grid C	ude: Referen	1(ce:	32 8 03 30	33.742 7.746 Grid 0.44	6 W	g			
Well:	RHNU	J #706							Slot Na	me:								
Well Position		+N/-S +E/-W y:	0.00 0.00 0.00	ft	Northin Easting	•		31.00 ft 36.00 ft	Latitud Longitu			32 8 03 30	33.742 7.746					
Wellpath: Current Da Magnetic D Field Streng Vertical Sec	tum: ata: gth:	Il Sidetrad SITE 6/ Depth Fr ft	16/2003 49526	nT			N/-S	′8.00 ft	Drilled Tie-on Above Declina Mag Di +E/-W ft	Depth: System tion:		Me	face 0.00 an Sea L 8.62 60.38 ection	.evel 2 de	g	-		
		12275.00)			0.	00		0.00			253.9	÷					
Plan: Principal:	Plan # Yes	1							Date Co Version Tied-to	:	1:	1	5/2003 m Surfac). Ce				
Plan Section MD fl			im's t) ADA fi	(D)	+N/-S		+E/+W	DLS	B DOft de	uild c/100ft	Tom deg/10	TT b ft0	10 29	Targe	ų .		
0.00 1893.03 2493.03 5099.48	0.00 0.00 90.00 90.00	(253	8.95 1	0. 1893. 2275. 2275.	.00	0.00 0.00 -105.58 -826.00	0 B .	0.00 0.00 -367.09 2872.00	0.00 0.00 15.00 0.00) () () 1:	0.00 0.00 5.00 0.00	0.00 0.00 0.00 0.00	0 0 0	.00 .00 .00 .00	BHL			
Fargets Name		Descri Dip:	ption D		TVD ft	++	Ŋ∕-S R	+E/		Map orthing ft	M Eas ft	ap ting	û≤— L Deg M		de	ینے۔ Deg	Long Min	pitude —> Sec
BHL				12	275.00	-82	6.00	-2872.	00 415	5805.00	75439	94.00	32 8	3 25.	786 N	103	30 4	1.220 W
																_		
																·		



DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department **OIL CONSERVATION DIVISION**

State of New Mexico

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name				
30-025-32814	51020	Red Hills; Bone Spring				
⁴ Property Code	ŝ	³ Property Name RED HILLS NORTH UNIT				
26406	RED HI					
⁷ OGRID No.	· · · · · · · · · · · · · · · · · · ·	⁹ Elevation				
7377	EOG	3358'				

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	7	25 SOUTH	34 EAST, N.M.P.M.		1830	SOUTH	-659-	EAST	LEA
						0-00-00-0	660		

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 7	Township 25 SOUTH	Range 34 EAST, N.M.P.M.		Feet from the 1030	North/South line SOUTH	Feet from the 1730	East/West line WEST	County
¹² Dedicated Acre 160	s ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No	D.	•			•

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

