

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34137
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	696
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3584' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>2523'</u> Feet From The <u>NORTH</u> Line and <u>1456'</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3584' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REQUEST TA STATUS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-03: MIRU PU. TIH TO 3715'.

6-19-03: TIH W/CIBP & SET @ 3700'. PERFORM MIT TEST ON CSG. (ORIGINAL CHART & COPY OF CHART ATTACHED).
WELL IS TEMPORARILY ABANDONED. UNECONOMICAL TO PRODUCE.

FINAL REPORT

This Approval of Temporary
Abandonment Expires 6/25/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

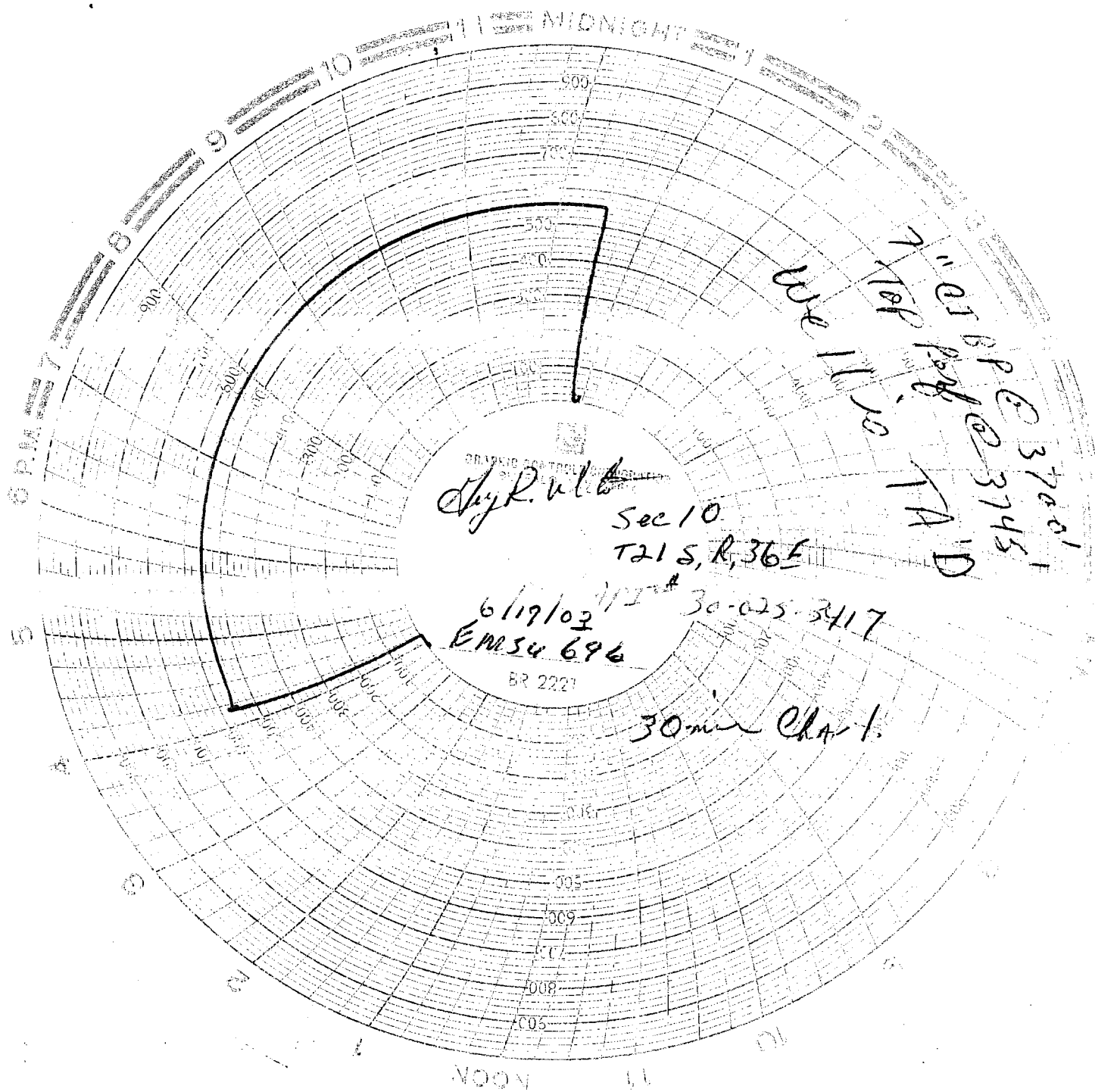
DATE 6/24/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Winkler FIELD REPRESENTATIVE II / STAFF MANAGER DATE JUN 25 2003
CONDITIONS OF APPROVAL, IF ANY:



CURRENT WELLBORE DIAGRAM

LEASE:	EMSU	WELL: 696	FIELD: Eunice-Monument	API: 30-025-34137
LOC:	2523 FNL & 1456 FWL, Unit F	SEC: 10	BLK: T21S, R36E	REF NO:
SVY:	N.M.P.M.	GL: 3584	CTY/ST: Lea / NM	SPUD: 12/2/97
CURRENT STATUS:	TA'D	KB: 3590	DF: 3589	TD DATE: 12/16/97

HOLE SIZE: 12 1/4
 SURFACE CSG: 9.625 36#
 SET @: 525
 SXS CMT: 300
 CIRC: YES
 TOC AT: 0
 TOC BY: CIRC
 525'

COMMENTS:

Date Completed: 2-19-98
Initial Prod: 1 BOPD/338 BWPD/4 MCFPD
Initial Formation: From: 3745 To: 3910
Completion Data:
 12-2-97 Drill to 525'. CMT surf csg w/ 300 SX - circ. 93 SX CMT; drill to 3745'. CMT 1st STAGE w/ 110 SX, drop bomb, open DVT. Cir. CMT 2nd STAGE w/ 400 SX (lead). Tail w/ 175 SX CMT & close tool. Cut three cores.

2-23-98 ACDZ zn 3-4 w/ 3000 gals 15% RSII & 1500 gal 70Q 15% NEFE HCL. Swb. Set plr @ 3721'. ACDZ zn 2-3 w/ 4000 gal 15% RSII and 3000 70Q 15% NEFE HCL. Swb. RIH w/ prod tbg & TOTP.

Workover History:

3-98 Run ESP.

8-18-98 Restim new drill; ACDZ zn 3-5 w/ 3600 gals 15% Antisludge, 1750 gals VES Diverter, 3500 4% KCl & 1000 gal preflush w/ solvent. Swb. ACDZ zn 2 w/ 1650 gals 15% Antisludge, 825 VES & 4% KCl flush. Swb. RIH w/ sub pump, fluid to surface in 10 min (amps-46, 46, 47) & TOTP.

6/03 WELL TA'D

Additional Data:

T/Queen @ 3388'
 T/Penrose @ 3520'
 T/Grayburg Zone 1 @ 3699'
 T/Grayburg Zone 2 @ 3712'
 T/Grayburg Zone 3 @ 3794'
 T/Grayburg Zone 4 @ 3832'
 T/Grayburg Zone 5 @ 3884'

DV Tool @ 3258'

**CIBP@
3700'**

HOLE SIZE: 8 3/4
 PROD CSG: 7" 29 #
 SET @: 3745
 SXS CMT: 685
 CIRC: No
 TOC AT: 5390
 TOC BY: EST 75% 3745'

Z1

Z2

Z3

Z4

Z5

TD @ 3910'