

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 915-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

545' FNL & 1169' FEL, Section 28, T23S, R37E

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #84

9. API Well No.

30-025-36277

10. Field and Pool, or Exploratory Area

Teague Paddock Blinbry

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

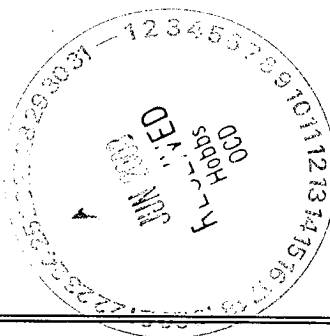
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drill Operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production Csg - Drld 7-7/8" hole to 5700'. TD reached @ 16:00 hrs 05/09/03. Ran 129 jts 5-1/2" 15.5# J-55 LT&C csg. BJ cmt'd w/ 475 sks CI "C" + additives @ 14.8 ppg. Circ 161 sks to surface. Cmt 2<sup>nd</sup> stage w/ 650 sks CI C + additives @ 12.5 ppg followed by 200 sks CI "C" @ 14.8 ppg. Cmt did not circ. Ran CBL 05/16/03. TOC @ 1130'.



ACCEPTED FOR RECORD

JUN 24 2003

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

*Cathy Lambert*

Title

Sr. Operation Tech

Date

06/16/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

GWW