Office		new Mexico		roini C-	
District I	Energy, Minerals	and Natural Resou	rces WELL API N	May 27, 1	2004
1625 N. French Dr., Hobbs, NM 88240 District II			20 025 2522		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate T		
District III 1220 South St. Francis Dr.			STAT		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			L	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			VA-1624-1		ļ
87505	CEC AND DEDODTS O	N WELLS	7 Loose No.	me or Unit Agreement Nar	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Slippery Rock "20" State	
1. Type of Well: Oil Well Gas Well Other				nber 1	
2. Name of Operator				Number	
Southwestern Energy Production Company				14811	
3. Address of Operator				10. Pool name or Wildcat	
2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032				Vacuum Abo North	
4. Well Location					
Unit Letter J: 2120	feet from the S	line and 184	o feet from the	E line	
Section 20	Township 17S	Range 35E	NMPM Le	ea County	
Section of the sectio	11. Elevation (Show wi		 	414	
	3968' GR	, , ,	, , , ,		
Pit or Below-grade Tank Application O	r Closure 🗌				T
Pit typeDepth to Groundwa	aterDistance from ne	arest fresh water well	Distance from neares	st surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Vo	lume	_bbls; Construction Mater	rial	
12 Charle	Appropriate Box to In	dicata Natura of 1	Notice Papart or O	than Data	
12. CHECK F	appropriate box to in	idicate Nature of	Notice, Keport of O	uici Data	
NOTICE OF IN	ITENTION TO:		SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	I 🔲 REMEDI	AL WORK	☐ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMME	NCE DRILLING OPNS.	☐ PANDA ☐	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING	/CEMENT JOB		
		_			
OTHER:	1 . 1	OTHER:			
13. Describe proposed or comp of starting any proposed we or recompletion.					
REPAIR FAILED BRADENHE	AD TEST – PROPOSE	ED TO PULL ROD	S & TBG. TIH W/ R	BP & SET @ 6000'.	
TEST 5-1/2" CSG TO 300 PSI. I	F CSG TEST, RU PUI	MP ON 5-1/2" x 8-	5/8" ANNULUS & E	STABLISH INJECTION	N.
			1	6785 1077	
PUMP +/- 100 BBLS CEMENT	DOWN ANNULUS (VOLUME FROM S	SURFACE TO TOC (@ 3150 \ PULL RBP &	k.
RUN TBG & RODS. PLACE W	ELL BACK ON PRO	DUCTION.			/ E
			1	C 0 2 3	i)
			1		6.7
				100	30%
				16292	<i>9</i> /-
I hereby certify that the information grade tank has been/will be constructed or	above is true and comple	te to the best of my k guidelines , a general	nowledge and belief. I permit or an (attached)	further certify that any pit or laternative OCD-approved plan	below- n □.
SIGNATURE KINT KINT	/ b TITL!	E: Production Er	ngineer D	OATE September 13, 2	005
Man Suffe	, IIIL	2. I loduction Li	ignicol D	ziti September 13, 2	<u>003</u>
Type or print name Kurt Butler For State Use Only	E-mail	address: kurt but	ler@swn.com REPRESENTATIVE TI	lephone No. 281-618-4	749
	P / 3 \ V.		ı	SEP 1 5 2)nn=
APPROVED BY: Xay U Conditions of Approval (if any):	"ump	TITLE		DATE	.uu3