District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

				PERMIT	TO D and Addre	RILL, RI	C-ENTI	E R, D	EEPE	N, PLUGBA	CK, O		D A ZONE	
Platinum Exploration Inc. 550 W. Texas, Suite 500											227103 'API Number			
Midland, TX 79701 Property Code Property							tu Nomo			30-025-07	135		/	
200007											" Well	NO.		
Proposed Pool 1						igei	1		¹⁰ Prop	L	<u> </u>			
SWD; Devonian (96101)										•		<u>.</u>		
						⁷ Surfa	e Loca	tion						
UL or lot no. K	Section 5		nship -S	Range 38-E			t from the 1980		South line			st line St	County Lea	
⁸ Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Town	nship	Range			t from the		South line	Feet from the	East/We	st line	County	
		L	ł	······	Ad	ditional V	Vell Inf	ormati	on			I.		
	Type Code			¹² Well Type Co			able/Rotary			Lease Type Code		15 Groun	d Level Elevation	
	E ultiple			S TVD	18 Formation				<u>P</u>		3880' KB			
	N			12,800			vonian			¹⁹ Contractor ²⁰ Spud Date ASAP				
Depth to Grou	ndwater 65	7			Distanc	e from nearest		well 310),	Distance from	Distance from nearest surface water >1000'			
Pit: Liner:	Synthetic		12	mils thick Cla	y 🗌 Pit	t Volume: 50	0bbls	·	Drillin	ng Method:		•		
Close	d-Loop Sys	stem [-				🛛 Brine 🖾 Die	sel/Oil-bas	sed 🗌 🤇	Gas/Air	
				21	Propos	sed Casing	, and Co	ement	Progra	m				
Hole Si			Casir	ng Size	Casing	1	Setting D		Sacks of Ce	menty 23				
17") 		13	3/8"	50#			358'		500		Surface		
11"	,		8-:	5/8"			4500)'	2000		270 TS			
7 7/8	"		5-1	1/2"	17/20#			12,10	7'	1250				
												37.		
²² Describe th	e proposed	1 progr	am If	this application	is to DEEI	DEN or DI LIC	PACK air	in the dat	a an Aha -	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	P3	Ľ.,	by productive zone.	
Describe the l SWD Orde	er 992 - A The pur it to a sa 1/2" and	Appro pose alt wa	oved 9 of thi ater di 2" L-	9/2/05 s application sposal well.	is to re- The 5-1/ ng will b	enter the pl /2" casing v pe run to 12	ugged an vill be tie	d abano d-back	doned A to 4,400	ngel # 1 well, d	eepen it /8". A ta	1.99% to 12,8	00', and convert ubing string of 4 to the open hole	
²³ I hereby cer	tify that the	e infor	mation	given above is t	rue and co	mplete to the	/							
best of my kno	wledge an	d belie	f. I fur	, ther certify tha uidelines ⊠, a	t the drill	ing pit will be		OIL CONSERVATION DIVISION						
an (attached)	alternativ	e OCE)-appro	oved plan [].			Appro	ved by:		50	2			
Printed name: Julie Figel						Title								
Title: Agent				<u> </u>		Title: PETROLEUM ENGIN Approval Date: Expiration Date:					EUM ENGINEE			
E-mail Addres	s: jfigel@	t3wire	less.co	m					EP 1	5 2005	<u>,</u>			
Date: 9/9/05 Phone: 432/687-1664 Ext 123						Condit			tached					
	Po	mit Date	Expi 3 Un	res 1 Yea less Drittir He-	r From Ig Und Ent	Approva Ierway ſ Y	L		* <u></u>			<u>, , , , , , , , , , , , , , , , , </u>		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	PI Number	r		² Pool	Code	³ Pool Name					
30-	-025-0713	5		961	01	SWD: Devonian					
⁴ Property (⁵ Property	⁶ Well Number						
300 90					1						
⁷ OGRID			⁸ Operator Name								
22710					3,880' KB						
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the						
К	5	12-S	38- E		1980	South	1980	West	Lea		
		· ·	¹¹ Bo	ottom	Hole Location I	f Different From	m Surface	····			
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation	Code	¹⁵ Order No.	L	L	······································			
40					SWD-992						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
	is true and complete to the best of my knowledge and
	belief.
	Julie Figel
	Printed Name
	Agent Title and E-mail Address 9/9/05 Date
	 10
↓ 1980' FWL SHL	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980' FSL	
	 Date of Survey
	Signature and Seal of Professional Surveyor:
	Certificate Number

1625 N French Dr. Hobbs NM 88240	N. French Dr., Hobbs, NM 88240							
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil C	Conservation Division	June 1, 2004 For drilling and production facilities, submit to						
1000 Rio Brazos Road Aztec, NM 87410	South St. Francis Dr.	appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe						
1220 S. St. Francis Dr., Santa Fe, NM 87505	anta Fe, NM 87505	office						
Pit or Below-Grade Tank Registration or Closure								
Is pit or below-grade tank covered by a "general plan"? Yes \square No \square Type of action: Registration of a pit or below-grade tank \square Closure of a pit or below-grade tank \square								
Type of action: Registration of a pit o	r below-grade tank 🛛 Closure of a pit of t	below-grade tank						
Operator: Platinum Exploration, Inc. Address: 550 W. Texas, Suite 500 Midland, TX 79701	Telephone: <u>432-687-1664 Ext 123</u>	e-mail address: jfigel@t3wireless.com						
Address.								
County:LeaLatitudeLongitudeNAD: 1927] 1983] Surface Owner Federal] State] Private 🛛 Indian]								
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume:bbl Type of fluid:							
	Construction material:	·						
	Double-walled, with leak detection? Yes	If not, explain why not.						
Liner type: Synthetic 🖾 Thickness <u>12</u> mil Clay								
Pit Volume <u>1600</u> bbl	Long them 50 front							
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
water elevation of ground water.) 65'	50 feet or more, but less than 100 feet XX 100 feet or more							
······································		(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic	Yes XX	(20 points)						
water source, or less than 1000 feet from all other water sources.) 310'	No	(0 points)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)						
>1000	1000 feet or more XX	(0 points)						
	Ranking Score (Total Points)	30						
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks.	(2) Indicate disposal location: (check the onsite box if						
your are burying in place) onsite 🗌 offsite 🛄 If offsite, name of facility		general description of remedial action taken including						
remediation start date and end date. (4) Groundwater encountered: No 🗍 Y	es 🔲 If yes, show depth below ground sur	faceft. and attach sample results. (5)						
Attach soil sample results and a diagram of sample locations and excavation	S.							
Additional Comments:								
· · · · · · · · · · · · · · · · · · ·								
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines 🛛,	f my knowledge and belief. I further certil	fy that the above-described pit or below-grade tank has						
Date:								
Printed Name/Title _Julie Figel / Agent		ulie Frgel						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the prior tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
	PAUL F. KALITZ							
Approval: Printed Name/Title	PETROLEUM ENGINEER							

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#29

PROPOSED



TD: 12,800'

8/11/2005

Angel No. 1 SWD (formerly Aztec Adamson No. 1)

> 20,000 BPD 2,500 psi 15,000 BPD 1500 psi 4 1/2"/3 1/2" L-80 IPC Tubing 12,107' to 12,800' Devonian

